

GREENSVILLE COUNTY BOARD OF SUPERVISORS
AGENDA – MONDAY, APRIL 15, 2019
5:45 P.M. – CLOSED SESSION
6:00 P.M. - REGULAR SESSION

- | <u>ITEM NO.</u> | <u>DESCRIPTION</u> |
|-----------------|--|
| I. | <u>CALL TO ORDER</u> – 5:45 P.M. |
| II. | <u>CLOSED SESSION</u> - Section 2.2-3711 (a) 1) Personnel Matters |
| | A. Personnel Matters |
| III. | <u>RETURN TO REGULAR SESSION</u> |
| IV. | <u>CERTIFICATION OF CLOSED MEETING</u> - Resolution #19-146 |
| V. | <u>PLEDGE OF ALLEGIANCE and INVOCATION</u> |
| VI. | <u>APPROVAL OF AGENDA</u> |
| VII. | <u>APPROVAL OF CONSENT AGENDA</u> |
| | A. Approval of Minutes – See Attachments – <u>D & E.</u> |
| | B. Budgetary Matters – See Attachment – <u>F.</u> |
| | C. Warrants – See Attachment – <u>G.</u> |
| | D. Resolution#19-149 - Personnel Matters Resulting from Closed Session |
| VIII. | <u>PUBLIC HEARING</u> – 6:00 P.M. |
| | A. Zoning Matters |
| | 1. SP-2-19 – Fountain Creek Solar Project – See Attachment – <u>H.</u> |
| IX. | <u>RETURN TO REGULAR SESSION</u> |
| X. | <u>ACTION RESULTING FROM PUBLIC HEARING</u> |
| | A. SP-2-19 – Fountain Creek Solar Project |
| XI. | <u>ITEMS WITH APPOINTMENTS</u> – None |

XII. CITIZENS COMMENTS

XIII. OTHER MATTERS

A. Resolution #19-148 – Approval of County Administrator’s Employment Contract – See Attachment – I.

XIV. ADJOURNMENT – April 29, 2019 at 3:30 P.M. for Budget Session

At the Meeting of the Greensville County Board of Supervisors held on Tuesday, March 26, 2019, at 6:00 P.M., at the Greensville County High School, located at 403 Harding Street, Emporia, VA 23847.

Present: Michael W. Ferguson, Chairman
Raymond L. Bryant, Jr., Vice-Chairman
Tony M. Conwell
William B. Cain

Chairman Ferguson called the meeting to order.

In Re: FY2020 School Board Budget Presentation

The Board was invited to attend a presentation by the Superintendent of Public Schools on the FY2020 School Budget. School budget issues were discussed.

Supervisor Bryant moved, seconded by Supervisor Conwell, to adjourn the meeting to Wednesday, March 27, 2019, beginning at 9:30 a.m., Closed Session only, in the conference room of the Emporia-Greensville Regional Airport, located at 139 Airport Drive, Emporia Virginia 23847. Voting aye: Supervisors Bryant, Cain, Conwell and Chairman Ferguson

Michael W. Ferguson, Chairman

Brenda N. Parson, Clerk

At the Closed Meeting of the Greenville County Board of Supervisors, held on Wednesday, March 27, 2019, at 9:30 A.M., at the Greenville/Emporia Airport.

Present: Michael W. Ferguson, Chairman
Raymond L. Bryant, Jr., Vice-Chairman
Tony M. Conwell
William B. Cain

Chairman Ferguson called the meeting to order.

In Re: Closed Session

Chairman Ferguson, recommended the Board go into Closed Session, Section 2.2-3711 (a) 1) Personnel Matters.

Supervisor Bryant moved, seconded by Supervisor Conwell, to go into Closed Session. Voting aye: Supervisors Bryant, Cain, Conwell and Chairman Ferguson.

In Re: Regular Session

Chairman Ferguson recommended the Board of Supervisors return to Regular Session.

Supervisor Bryant moved, seconded by Supervisor Conwell, to go into Regular Session. Voting aye: Supervisors Bryant, Cain, Conwell and Chairman Ferguson.

In Re: Certification of Closed Meeting – Resolution #19-145

Supervisor Bryant moved, seconded by Supervisor Conwell, to adopt the following Resolution. A roll call vote was taken as follows: Supervisor Bryant, aye; Supervisor Conwell, aye, Supervisor Cain, aye; and Chairman Ferguson, aye.

**RESOLUTION #19-145
CERTIFICATION OF CLOSED MEETING**

WHEREAS, the Greenville County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provision of the Virginia Freedom of Information Act; and

WHEREAS, Section 2.2-3712 of the Code of Virginia requires a certification by the Greenville County Board of Supervisors that such closed meeting was conducted in conformity with Virginia law:

NOW, THEREFORE, BE IT RESOLVED that the Greenville County Board of Supervisors hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed or considered by the Greenville County Board of Supervisors.

In Re: Adjournment

With there being no further business, Supervisor Bryant moved, seconded by Supervisor Conwell, to adjourn the meeting until April 1, 2019, at 2:00 p.m., in the Greenville County Board of Supervisors' Meeting Room. Voting aye: Supervisors Bryant, Cain, Conwell and Chairman Ferguson.

Michael W. Ferguson, Chairman

Brenda N. Parson, Clerk

RESOLUTION # 19-147

FY 18-19 BUDGET AMENDMENT

BE IT RESOLVED by the Greenville County Board of Supervisors that the following budget amendments be and hereby are made for the period of July 1, 2018 through June 30, 2019.

FUND # 001

REVENUE

FUND BALANCE	\$400.00
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EXPENDITURE

4-001-68100 LOCAL CONTRIBUTIONS	
5868 Contribution: BETA Club	\$400.00

Michael W. Ferguson, Chairman
Greenville County Board of Supervisors

ATTEST:

Denise Banks, Clerk
Greenville County Board of Supervisors

Adopted this _____ day of _____, _____

4/10/2019 FROM DATE- 4/15/2019
 8F375 TO DATE- 4/17/2019
 FUND # - 601 **GENERAL FUND EXPENDITURES**

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 011010 *BOARD OF SUPERVISORS*

INVOICE
 DATE

\$\$\$ PAY \$\$\$

DEPT # - 011010 *BOARD OF SUPERVISORS*

VENOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	\$\$\$ PAY \$\$\$
THE BERKLEY GROUP, LLC	PROF. SERVICES	BOARD OF SUPERVISORS*	314	3/01/2019	2,950.00
THE BERKLEY GROUP, LLC	PROF. SERVICES	PROF. SERVICES	302AR #3	4/01/2019	4,775.00
GENRY LOCKE ATTORNEYS	PROF. SERVICES	PROF. SERVICES	262729/040	3/11/2019	6,536.99
INDEPENDENT MESSENGER	ADVERTISING	FEB 2019		2/28/2019	14,261.99 *
TELPAGE, INC.	TELECOMMUNICATIONS			4/01/2019	474.20 *
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING			4/01/2019	93.95 *
ABILL CORPORATION	OFFICE SUPPLIES	SUBWAY 03272019		3/27/2019	124.52
GCNSA	OVER SIXTY:RETRD GCNSA	6102700		3/26/2019	124.52 *
		OVER SIXTY		4/02/2019	17.30 *
		TOTAL			19,744.00 *
					19,744.00 *
					34,715.96

DEPT # - 012210 *COUNTY ATTORNEY*

VENOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	\$\$\$ PAY \$\$\$
GENRY LOCKE ATTORNEYS	*COUNTY ATTORNEY*	SUPPLEMENTAL LEGAL SERVICES	262800/040	3/08/2019	192.75
		TOTAL			192.75 *
					192.75

DEPT # - 012310 *COMMISSIONER OF REVENUE*

VENOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	\$\$\$ PAY \$\$\$
USEA	*COMMISSIONER OF REVENUE*	DOES & ASSOCIATIONS	D ROSELEY 2019	4/03/2019	96.00
USEA		DOES & ASSOCIATIONS	E LIGOR 2019	4/03/2019	96.00
USEA		DOES & ASSOCIATIONS	H SHERSON 2019	4/03/2019	96.00
USEA		DOES & ASSOCIATIONS	T HOBRE 2019	4/03/2019	96.00
		TOTAL			384.00 *
					384.00

DEPT # - 012320 *RE-ASSESSMENT*

VENOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	\$\$\$ PAY \$\$\$
PEARSON'S APPRAISAL	*RE-ASSESSMENT*	CONTRACTUAL SERVICES	1 04/19	4/09/2019	11,575.08
		TOTAL			11,575.08 *
					11,575.08

DEPT # - 012410 *TREASURER*

VENOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	\$\$\$ PAY \$\$\$
SADLER BRGS. OIL CO., INC	*TREASURER*	TRAVEL & TRAINING	3167269	3/31/2019	9.02

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 012410 *TREASURER*

4/10/2019 FROM DATE- 4/15/2019
 RP375 TO DATE- 4/17/2019
 FUND # - 001 **GENERAL FUND EXPENDITURES**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
PAMELA A. LIFSEY	TRAVEL & TRAINING	TRAVEL 0 04/19		4/04/2019	82.72
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	COUNTRY TRAVEL		3/28/2019	203.82
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	THE OL OLIVE321		3/21/2019	18.06
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	09A 03712		3/12/2019	110.00
TREASURER'S ASSOCIATION OF	TRAVEL & TRAINING	TRV CONF 2019		3/28/2019	310.00
					733.62 *
DRV	FEES: DMV CHARGES	2819088707		3/29/2019	475.00
					475.00 *
QUILL CORPORATION	OFFICE SUPPLIES	6179371		3/28/2019	51.12
QUILL CORPORATION	OFFICE SUPPLIES	6221747		3/29/2019	3.49
					54.61 *
		TOTAL			1,263.23

DEPT # - 012430 *FINANCE*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
SADLER BRNS. BIL CO., INC	*FINANCE*	TRAVEL & TRAINING	3167269	3/31/2019	15.58
					15.58 *
QUILL CORPORATION	OFF SUPPLIES	6318379		4/03/2019	113.98
					113.98 *
		TOTAL			129.56

DEPT # - 012510 *INFORMATION TECHNOLOGY*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
ALLIANCE TECHNOLOGY GROUP	*INFORMATION TECHNOLOGY*	PROFESSIONAL SERVICES	0001141	3/28/2019	387.67
ALLIANCE TECHNOLOGY GROUP	PROFESSIONAL SERVICES	PROFESSIONAL SERVICES	0001148	4/01/2019	387.67
ALLIANCE TECHNOLOGY GROUP	PROFESSIONAL SERVICES	PROFESSIONAL SERVICES	0001149	4/01/2019	387.67
ALLIANCE TECHNOLOGY GROUP	PROFESSIONAL SERVICES	PROFESSIONAL SERVICES	0001150	4/01/2019	387.67
					1,550.68 *
RICHARD ALARM CO CORP	REPAIR & MAINTENANCE SERVICES	324016		2/28/2019	258.75
					258.75 *
TELFAGE, INC.	TELECOMMUNICATIONS	267042		4/01/2019	24.00
					24.00 *
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	THREE BRS 02/28		2/28/2019	39.00
					39.00 *
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES	AMAZON 1286656		3/21/2019	67.71
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES	AMAZON 5968214		3/21/2019	459.80
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES	AMAZON 9031426		3/08/2019	604.95
					1,132.46 *
SADLER BRNS. BIL CO., INC	VEHICLE SUPPLIES	3167259		3/31/2019	32.84
					32.84 *
GALLS, LLC	WEARING APPAREL	01235680		3/28/2019	122.56
					122.56 *
ALLIANCE TECHNOLOGY GROUP	SOFTWARE LICENSING	0001141		3/28/2019	1,012.00
ALLIANCE TECHNOLOGY GROUP	SOFTWARE LICENSING	0001148		4/01/2019	1,012.00
ALLIANCE TECHNOLOGY GROUP	SOFTWARE LICENSING	0001149		4/01/2019	1,012.00

ACCOUNTS PAYABLE LIST
COUNTY OF GREENSVILLE
DEPT # - 012510 REINFORMATION TECHNOLOGY*

FROM DATE- 4/15/2019
TO DATE- 4/17/2019
FUND # - 001 **GENERAL FUND EXPENDITURES**

4/10/2019
AF375
FUND # - 001 **GENERAL FUND EXPENDITURES**

INVOICE
DATE 4/01/2019
INVOICE# 0601150
TOTAL 1,012.00
4,048.00 *
7,208.29

DEPT # - 013100 *ELECTRICAL BOARD - REGISTRAR*

DEPT # - 021100 *CIRCUIT COURT*

ALLIANCE TECHNOLOGY GROUP SOFTWARE LICENSING

ELECTRICAL BOARD - REGISTRAR
HECKLERBURG ELECTRIC COOP ELECTRICITY 24.29
HECKLERBURG ELECTRIC COOP ELECTRICITY 33.49
DOMINION ENERGY VIRGINIA ELECTRICITY 6.59
DOMINION ENERGY VIRGINIA ELECTRICITY 6.59
DOMINION ENERGY VIRGINIA ELECTRICITY 24.35
DOMINION ENERGY VIRGINIA ELECTRICITY 95.31 *

CIRCUIT COURT
SANDRA CUREY BOARDS & COMMISSIONS* 30.00
BURTON LYCH BOARDS & COMMISSIONS* 30.00
BRY MITCHELL, JR. BOARDS & COMMISSIONS* 30.00
SANDRA SWANER BOARDS & COMMISSIONS* 30.00
LINDA THOMAS BOARDS & COMMISSIONS* 30.00
RICHARD PEARSON BOARDS & COMMISSIONS* 30.00

ADAMS, ROBERT E. JURY EXPENSES* 30.00
HURLEY MICHAEL A. JURY EXPENSES* 30.00
FOWERS, CAROLYN L. JURY EXPENSES* 30.00
RAHLINGS, CHRISTIE P. JURY EXPENSES* 30.00
ROBERTS, JASMINE S. JURY EXPENSES* 30.00
STOKES, DAVID L. JURY EXPENSES* 30.00
TAYLOR, TRICIA K. JURY EXPENSES* 30.00
TEMPLE SR., NICHOLAS E. JURY EXPENSES* 30.00
TIRRENS, ANN S. JURY EXPENSES* 30.00
KALTOR, LATISHA G. JURY EXPENSES* 30.00
WILSON, MATTHEW S. JURY EXPENSES* 30.00
ALLEN, MARY K. JURY EXPENSES* 30.00
EPFS, JONATHAN L. JURY EXPENSES* 30.00
FITCHETT, JAMET H. JURY EXPENSES* 30.00
FRANKLIN JR., EDDIE JURY EXPENSES* 30.00
HARRIS, ERIC L. JURY EXPENSES* 30.00
NICKS, PATRICIA A. JURY EXPENSES* 30.00
JONES, ASHLEY M. JURY EXPENSES* 30.00
KING, BRY M. JURY EXPENSES* 30.00
ADAMS, ROBERT E. JURY EXPENSES* 30.00
FLETCHER, ALMEDA P. JURY EXPENSES* 30.00
FRANKLIN JR., EDDIE JURY EXPENSES* 30.00

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 021100 *CIRCUIT COURT*

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 FUND # - 001 **GENERAL FUND EXPENDITURES**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	\$\$\$ PAY \$\$\$
FRENCH, LINDA K.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
BUND, CHRISTOPHER L.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
HARRIS, ERIC L.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
HAYES, DELBRIS A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
HICKS, PATRICIA A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
HOBBS, ELIZABETH C.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
JONES, ASHLEY N.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
JORDAN, CYNTHIA R.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
ALLEN, MARY K.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
KING, AMY M.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
LYNCH, KURT A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
HARRINS, STEPHANIE A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
HASHM JR., LAHOR	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
HOBLEY, MICHAEL A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
ROUSE, CURDARYL D.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
ROUREFFELD, KIMBERLY B ELM	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
D'KEY, SYLVIA B.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
FIGHT, SHAKIA L.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
PERRES, CAROLYN L.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
BARNES, LYNN T.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
RAWLINGS, CHRISTIE P.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
ROBERTS, JASMINE S.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
ROOK JR., CHARLIE E.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
SHEARIN, ALISA M.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
STEGENST JR., DAVID S.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
STONES, BAILEY L.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
SYKES, VALERIE A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
TAYLOR, TRICIA M.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
TEMPLE SR., NICHOLAS E.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
TIMMONS, ANH S.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
BOULTON JR., STEVE B.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
BARBHAM, CHARNESE E.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
HALLON, LATTISHA A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
HESTERBANK, JAMIR D.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
WHITFIELD, BRONDIE R.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
HILSON, CYNTHIA A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
WILSON, MATTHEW S.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	90.00
WILSON JR., ALVIN R.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
YATES, MARION E.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
CIFENS, REGAR L.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	30.00
CRUMPLER, TYNASTIA A.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
EDWARDS, LINDA B.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
EPPS, JONATHAN L.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
FITCHETT, JANET H.	JURY EXPENSES*	JURY DUTY 03/19		4/02/2019	60.00
VERBA CORPORATION	MAINTENANCE CONTRACTS		09634015	3/20/2019	3,450.00 *
					111.07 *
					111.07 *

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSBVILLE
 DEPT # - 021100 *CIRCUIT COURT*

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 FUND # - 001 *GENERAL FUND EXPENDITURES*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE #	INVOICE DATE	#\$ PAY \$*
COUNTY OF PRINCE GEORGE	SERVICE WITH FRANK REDEKER	ATR 3 2019 CHG		4/05/2019	1,736.94
SOUTHIDE REGIONAL JAIL	TELECOMMUNICATIONS	APRIL 2019		4/10/2019	1,736.94 *
		TOTAL			12.20
					12.20 *
					5,490.21

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE #	INVOICE DATE	#\$ PAY \$*
GENERAL DISTRICT COURT*	MAINTENANCE CONTRACTS	3308286331		2/27/2019	867.00
VERIZON	TELECOMMUNICATIONS	348-3662 03/19		3/28/2019	867.00 *
BCR TELECOM, INC.	TELECOMMUNICATIONS	22715154		4/01/2019	56.92
		TOTAL			29.47
					86.39 *
					953.39

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE #	INVOICE DATE	#\$ PAY \$*
MAGISTRATE	TELECOMMUNICATIONS	348-8303 04/19		4/01/2019	64.62
		TOTAL			64.62 *
					64.62

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE #	INVOICE DATE	#\$ PAY \$*
CLERK, CIRCUIT COURT*	MAINTENANCE CONTRACTS	096340714		3/20/2019	117.07
VERIZON	TELECOMMUNICATIONS	CLERK 03/19		3/25/2019	117.07 *
BCR TELECOM, INC.	TELECOMMUNICATIONS	22715154		4/01/2019	131.42
		TOTAL			6.12
					137.54 *
					26.68
					26.68 *
					281.29

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE #	INVOICE DATE	#\$ PAY \$*
COMMONWEALTH'S ATTORNEY*	CONTRACTUAL SERVICES-IT	0001141		3/28/2019	114.90
ALLIANCE TECHNOLOGY GROUP	CONTRACTUAL SERVICES-IT	0001148		4/01/2019	114.90
ALLIANCE TECHNOLOGY GROUP	CONTRACTUAL SERVICES-IT	0001149		4/01/2019	114.00
ALLIANCE TECHNOLOGY GROUP	CONTRACTUAL SERVICES-IT	0001150		4/01/2019	114.00
		TOTAL			456.00 *
					390.00
					390.00 *
					261.32
					42.46
					303.78 *

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE #	INVOICE DATE	#\$ PAY \$*
THYSSENKRUPP ELEVATORS	REPAIR & MAINTENANCE SERVICES	5081051075		4/02/2019	390.00
CITY OF EMPORIA	WATER & SEWER SERVICES	83626 03/19		3/31/2019	261.32
CITY OF EMPORIA	WATER & SEWER SERVICES	83627 03/19		3/31/2019	42.46
					303.78 *

4/10/2019 FROM DATE- 4/15/2019
 8P375 TO DATE- 4/17/2019
 FUND # - 001 *GENERAL FUND EXPENDITURES**

ACCOUNTS PAYABLE LIST
 COUNTY OF SKEEWSVILLE
 DEPT # - 022100 *COMMONWEALTH'S ATTORNEY*

CHARGE TO	DESCRIPTION	INVOICE	DATE	\$\$\$ PAY \$\$\$
TELECOMMUNICATIONS				
BCR TELECOM, INC.		22715154	4/01/2019	.33
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	SHUDIN 03/28	3/28/2019	33 *
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	CAFE CLAUDE0327	3/27/2019	19.16
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	DEL NORTH 0329	3/29/2019	70.68
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	DELTA FEE 01/24	1/24/2019	14.68
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	DELTA FEE 03/24	3/24/2019	30.00
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	DELTA FEE 03/29	3/29/2019	30.00
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	DUESPRICH 0329	3/29/2019	100.00
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	FRESH PIZZA329	3/29/2019	24.69
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	IN OUT BURGO326	3/26/2019	30.91
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	HARRIS 03/30	3/30/2019	8.46
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	NEPA 03/26	3/26/2019	49.87
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	SPOMA'S 03/25	3/25/2019	1,674.21
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	STARBUCKS0327	3/27/2019	51.23
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	WEST HART 0329	3/29/2019	6.90
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	TRAVEL V 03/19	4/03/2019	15.48
MEGAN BARBER				77.57
				2,203.84 *
QUILL CORPORATION	OFFICE SUPPLIES	5957770	3/20/2019	528.75
QUILL CORPORATION	OFFICE SUPPLIES	5994460	3/21/2019	133.70
QUILL CORPORATION	OFFICE SUPPLIES	6033967	3/22/2019	1,069.42
				1,731.87 *
BRAME SPECIALTY COMPANY	HOUSEKEEPING SUPPLIES	7398567	3/25/2019	22.88
				22.88 *
				5,108.70
				TOTAL
KLAN ENFORCEMENT-SHERIFFS				
KLAN ENFORCEMENT-SHERIFFS				
TREASURER OF VIRGINIA	PROFESSIONAL HEALTH SERVICES	SMALTRNEY 0 M	3/16/2019	20.00
VENIZOR: 911 CHARGES	CONTRACTUAL SERV. 911	F04-0229 03/19	3/25/2019	20.00 *
VENIZOR: 911 CHARGES	CONTRACTUAL SERV. 911	F04-0230 03/19	3/28/2019	57.00
VENIZOR: 911 CHARGES	CONTRACTUAL SERV. 911	F00-0231 04/19	4/01/2019	57.00
VENIZOR: 911 CHARGES	CONTRACTUAL SERV. 911	VIR-9911 03/19	3/22/2019	57.00
VENIZOR: 911 CHARGES	CONTRACTUAL SERV. 911	008-05699 03/19	3/25/2019	323.10
VENIZOR: 911 CHARGES	CONTRACTUAL SERV. 911	123-5866 03/19	3/22/2019	157.96
				758.84
				1,410.90 *
ALLIANCE TECHNOLOGY GROUP	CONTRACTUAL SERVICES-IT	0001141	3/28/2019	319.00
ALLIANCE TECHNOLOGY GROUP	CONTRACTUAL SERVICES-IT	0001148	4/01/2019	319.00
ALLIANCE TECHNOLOGY GROUP	CONTRACTUAL SERVICES-IT	0001149	4/01/2019	319.00
ALLIANCE TECHNOLOGY GROUP	CONTRACTUAL SERVICES-IT	0001150	4/01/2019	319.00
				1,276.00 *
OWEN FORD INC	REPAIR & MAINTENANCE SERVICES	02579	3/12/2019	524.60
LEETE TIRE & AUTO CENTER	REPAIR & MAINTENANCE SERVICES	803705	3/22/2019	11.99
LEETE TIRE & AUTO CENTER	REPAIR & MAINTENANCE SERVICES	803737	3/25/2019	155.80
LEETE TIRE & AUTO CENTER	REPAIR & MAINTENANCE SERVICES	803738	3/25/2019	142.50

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 031260 PLANNING & DEVELOPMENT-SHERIFF*

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 8P375
 FUND # - 001 *GENERAL FUND EXPENDITURES**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$5 PAY \$5
LEETE TIRE & AUTO CENTER	REPAIR & MAINTENANCE SERVICES		803754	3/26/2019	29.45
PARKER OIL COMPANY, INC.	HEATING		906320	2/28/2019	864.34 *
GCHSA	WATER & SEWER		4418 03/19	3/25/2019	840.13
BCR TELECOM, INC.	TELECOMMUNICATIONS		22715154	4/01/2019	840.13 *
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	LENDORR 03/28		3/28/2019	57.00 *
BENCHMARK COMMUNITY BANK	TRAVEL & TRAINING	VSI 03/08		3/08/2019	25.18
ALLIANCE TECHNOLOGY GROUP	VITA-CAD & HAPPINS	E766RMI-IN		3/22/2019	25.18 *
QUILL CORPORATION	OFFICE SUPPLIES	4879009		2/06/2019	288.78
QUILL CORPORATION	OFFICE SUPPLIES	6141487		3/27/2019	725.00
BENCHMARK COMMUNITY BANK	OFFICE SUPPLIES	806208015420		3/21/2019	933.78 *
BHEN FORD INC	VEHICLE SUPPLIES	02579		3/12/2019	3,204.42
SABLER BROS. OIL CO., INC	VEHICLE SUPPLIES	3337265		3/31/2019	3,204.42 *
O'REILLY AUTO PARTS	VEHICLE SUPPLIES	2269-193604		3/29/2019	119.99
O'REILLY AUTO PARTS	VEHICLE SUPPLIES	2269-193737		3/30/2019	329.99
O'REILLY AUTO PARTS	VEHICLE SUPPLIES	2269-193957		3/31/2019	25.90
LEETE TIRE & AUTO CENTER	VEHICLE SUPPLIES	803705		3/22/2019	475.88 *
LEETE TIRE & AUTO CENTER	VEHICLE SUPPLIES	803737		3/25/2019	543.20
LEETE TIRE & AUTO CENTER	VEHICLE SUPPLIES	803738		3/25/2019	6,141.71
LEETE TIRE & AUTO CENTER	VEHICLE SUPPLIES	803754		3/26/2019	3.59
GALLS, LLC	WEARINGS APPAREL	012191360		3/12/2019	6.99
GALLS, LLC	WEARINGS APPAREL	012235612		3/18/2019	3.99
GALLS, LLC	WEARINGS APPAREL	012237784		3/18/2019	35.55
GALLS, LLC	WEARINGS APPAREL	012265324		3/20/2019	507.77
ATLANTIC COMMUNICATIONS	E-TICKET EXPENSES	118312		4/08/2019	189.99
					121.78
					7,554.51 *
					127.97
					249.96
					81.96
					239.94-
					219.95 *
					1,531.51
					1,531.51 *
		TOTAL			18,413.60

DEPT # - 032400 *FIRE & RESCUE*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$5 PAY \$5
GREENSVILLE COUNTY	*FIRE & RESCUE*				
TREASURER OF GREENSVILLE	GCPD - FIRE SERVICES*	FY18 FIRE CLDUT		3/29/2019	14,511.08
	GCPD - FIRE SERVICES*	2430		4/02/2019	28,272.00
		TOTAL			42,783.08 *
					42,783.08

DEPT # - 033200 *JAIL*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$5 PAY \$5
SBUTSIDE REGIONAL JAIL	*JAIL*				
	PURCHASE OF SERVICES: SRA*	2848		4/05/2019	73,446.10
		TOTAL			73,446.10 *
					73,446.10

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 03200 *JAIL*

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 FUND # - 001 *GENERAL FUND EXPENDITURES*

INVOICE
 DATE

ISSUER

DESCRIPTION

CHARGE TO

VENDOR NAME

99 PAY 99

DEPT # - 03300 *JUVENILE PROBATION*

JUVENILE PROBATION
 SECURE DETENTION

PIEDMONT REGIONAL

4/01/2019

1765

1,500.00
 1,500.00 *
 1,500.00

TOTAL

DEPT # - 03400 *BUILDING INSPECTIONS*

BUILDING INSPECTIONS
 REPAIR & MAINTENANCE SERVICES

RYD CHEV., INC.

4/04/2019

6077347/1

24.40
 24.40 *

OFFICE SUPPLIES

SMY'S CLUB DIRECT

3/15/2019

2319816230-0001

25.99
 25.99 *

VEHICLE SUPPLIES

SADLER BRSS. OIL CO., INC
 RYD CHEV., INC.

3/31/2019

3167261

81.53

4/04/2019

6077347/1

23.29
 104.82 *
 155.21

TOTAL

DEPT # - 03500 *ANIMAL CONTROL*

ANIMAL CONTROL
 ELECTRICAL

DOMINION ENERGY VIRGINIA

4/02/2019

1814663432 0419

218.25
 218.25 *

CLAIMS - COVATE BOUNTY

JERATHAN L. NISE

3/18/2019

2036-17-303

50.00

CLAIMS - COVATE BOUNTY

JERATHAN L. NISE

3/18/2019

2035-17-304

50.00

CLAIMS - COVATE BOUNTY

JERATHAN L. NISE

3/25/2019

2036-17-305

50.00

CLAIMS - COVATE BOUNTY

JERATHAN L. NISE

3/25/2019

2037-17-306

50.00

CLAIMS - COVATE BOUNTY

JERATHAN L. NISE

3/25/2019

2038-17-307

50.06
 256.00 *

VET FEES

ANIMAL HOSPITAL OF

3/07/2019

214333

23.44
 23.44 *

VEHICLE SUPPLIES

SADLER BRSS. OIL CO., INC

3/31/2019

3167267

310.75
 310.75 *

G.O. KENNEL FLOOR REPAIRS/PAINT

SURFACE CONCEPTS, INC.

3/28/2019

5767

4,200.00
 4,200.00 *

TOTAL

5,002.44

DEPT # - 03500 *EMERGENCY MANAGEMENT*

EMERGENCY MANAGEMENT
 TRAVEL & TRAINING

JOHN R. BRENS

4/03/2019

TRAVEL 0 03/19

2.00

TRAVEL & TRAINING

BENCHMARK COMMUNITY BANK

3/26/2019

ANGELO'S 0326

12.12

TRAVEL & TRAINING

BENCHMARK COMMUNITY BANK

3/28/2019

MARRIOTT 03/28

216.32

VEHICLE SUPPLIES

SADLER BRSS. OIL CO., INC

3/31/2019

3167259

230.44 *
 76.59
 76.59 *

TOTAL

307.03

ACCOUNTS PAYABLE LIST
COUNTY OF GREENSVILLE
DEPT # - 035600 *EMERGENCY MANAGEMENT*

4/10/2019 FROM DATE- 4/15/2019
AP375 TO DATE- 4/17/2019
FUND # - 001 *GENERAL FUND EXPENDITURES*

VENDOR NAME CHARGE TO DESCRIPTION INVOICE# INVOICE DATE \$5 PAY \$5

DEPT # - 041200 *HIGHWAY & STREET LIGHTING*

DOMINION ENERGY VIRGINIA *HIGHWAY & STREET LIGHTING*
STREET LIGHTING: ENERGY

9358239813 0319 3/28/2019 1,506.62 *
1,506.62 *
1,506.62

TOTAL

DEPT # - 042100 *COLLECTION SITES*

COLLECTION SITES

MECKLENBURG ELECTRIC COOP ELECTRICAL SERVICES
MECKLENBURG ELECTRIC COOP ELECTRICAL SERVICES
DOMINION ENERGY VIRGINIA ELECTRICAL SERVICES

1855290290 0319 3/26/2019 111.73
2881692400 0419 4/04/2019 120.53
2693912821 0319 3/27/2019 58.37
4858337866 0319 3/27/2019 62.35
6126432332 0419 4/02/2019 58.54
7888235830 0419 4/02/2019 47.67
9208482886 0419 4/02/2019 54.17
513.36 *

CINTAS CORP #143 WAREHOUSE RENTAL

4018758502 3/25/2019 14.00
14.00 *

WALMART COMMUNITY #0869 HOUSEKEEPING SUPPLIES

06874 03/29/19 3/29/2019 27.00 *
27.00 *

BHEN FORD INC VEHICLE SUPPLIES

02908 4/01/2019 76.55

SADLER BRNS. OIL CO., INC VEHICLE SUPPLIES

3167462 3/31/2019 1,208.23

WALMART COMMUNITY #0869 WEARING APPAREL

06874 03/29/19 3/29/2019 9.96
9.96 *

TOTAL

1,849.10

DEPT # - 042300 *REFUSE COLLECTION*

REFUSE COLLECTION

WASTE INDUSTRIES SERVICE CONTRACTS*
REPUBLIC SERVICES #945 SERVICE CONTRACTS*

0038148157 2/28/2019 388.75
0038148158 2/28/2019 388.75
0038531411 3/31/2019 135.32
0038531412 3/31/2019 388.75
0038531413 3/31/2019 388.75
11709/888678-6 3/25/2019 2,310.21
4,000.53 *
4,000.53

TOTAL

4,000.53

DEPT # - 042400 *REFUSE DISPOSAL*

REFUSE DISPOSAL

TREASURER OF GREENSVILLE PAYMENTS TO SWEF

MARCH 2019 3/01/2019 11,551.46
11,551.46 *
11,551.46

TOTAL

11,551.46

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 042400 *REFUSE DISPOSAL*

4/10/2019 FROM DATE- 4/15/2019
 RP375 TO DATE- 4/17/2019
 FUND # - 001 **GENERAL FUND EXPENDITURES**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	95 PAY 95
DEPT # - 043200 *BUILDINGS & GROUNDS*					
BREENE'S SERVICE CENTER		REPAIR & MAINTENANCE SERVICES	19302	3/25/2019	39.00 *
		ELECTRICITY	5839727251 0419	4/02/2019	20.25
		HEATING	941963	4/05/2019	20.25 *
PARKER OIL COMPANY, INC.					1,532.99 *
					1,532.99 *
CITY OF EMPORIA		WATER & SEWER	23530 03/19	3/31/2019	64.46
CITY OF EMPORIA		WATER & SEWER	23540 03/19	3/31/2019	142.42
CITY OF EMPORIA		WATER & SEWER	23550 03/19	3/31/2019	24.85
					231.73 *
VERIZON		TELECOMMUNICATIONS	346-8079 03/19	3/25/2019	1,645.28
TELEPAGE, INC.		TELECOMMUNICATIONS	1330	4/01/2019	2,275.11
BCN TELECOM, INC.		TELECOMMUNICATIONS	22715154	4/01/2019	242.53
					4,162.92 *
CENTAS CORP #143		UNITFARM RENTAL	4019037796	3/28/2019	66.27
					66.27 *
BRAME SPECIALTY COMPANY		HOUSEKEEPING SUPPLIES	7398566	3/25/2019	22.88
BRAME SPECIALTY COMPANY		HOUSEKEEPING SUPPLIES	7490011	4/02/2019	270.86
					293.74 *
CITY AUTO SUPPLY, INC.		REPAIR & MAINTENANCE SUPPLIES	417478	3/29/2019	6.40
CITY AUTO SUPPLY, INC.		REPAIR & MAINTENANCE SUPPLIES	417798	4/02/2019	18.13
CITY AUTO SUPPLY, INC.		REPAIR & MAINTENANCE SUPPLIES	417838	4/02/2019	2.31
FARM & LAWN SERVICE		REPAIR & MAINTENANCE SUPPLIES	01-3750	3/27/2019	91.25
FASTEVAL		REPAIR & MAINTENANCE SUPPLIES	NCOR0141485	3/26/2019	126.58
LEWIS BUSINESS ACCOUNT		REPAIR & MAINTENANCE SUPPLIES	2624154 03/26	3/26/2019	425.10
TRI-DIN FILTER CORP.		REPAIR & MAINTENANCE SUPPLIES	2153344-1	3/22/2019	337.20
THORPE'S WHOLE HOME STORE		REPAIR & MAINTENANCE SUPPLIES	3830	3/22/2019	44.80
THORPE'S WHOLE HOME STORE		REPAIR & MAINTENANCE SUPPLIES	3863	3/27/2019	24.74
BENCHMARK COMMUNITY BANK		REPAIR & MAINTENANCE SUPPLIES	AMAZON 0297814	3/04/2019	208.15
BENCHMARK COMMUNITY BANK		REPAIR & MAINTENANCE SUPPLIES	AMAZON 2437860	3/05/2019	392.75
BENCHMARK COMMUNITY BANK		REPAIR & MAINTENANCE SUPPLIES	AMAZON 3569806	3/28/2019	50.15
BENCHMARK COMMUNITY BANK		REPAIR & MAINTENANCE SUPPLIES	AMAZON 3569906	3/28/2019	34.32
BENCHMARK COMMUNITY BANK		REPAIR & MAINTENANCE SUPPLIES	BULLOS DEF 0320	3/20/2019	178.13
BENCHMARK COMMUNITY BANK		REPAIR & MAINTENANCE SUPPLIES	ZURU 03042019	3/04/2019	158.95
BENCHMARK COMMUNITY BANK		REPAIR & MAINTENANCE SUPPLIES	SUPERIOR 03/06	3/06/2019	2.99
SADLER GRAS. OIL CO., INC		VEHICLE SUPPLIES	3167269	3/31/2019	2,041.35 *
					433.70 *
					433.70 *
					8,821.95
TOTAL					
DEPT # - 043400 *GREENSVILLE COUNTY GOVERNMENT CTR*					
BREENE'S SERVICE CENTER		REPAIR & MAINTENANCE SERVICES	10302	3/25/2019	13.00

GREENSVILLE COUNTY GOVERNMENT CTR

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 AP375
 FUND # - 001 **GENERAL FUND EXPENDITURES**

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 043600 GREENSVILLE COUNTY GOVERNMENT CTR#

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE #	DATE	\$\$\$ PAY \$\$\$
GREENE'S SERVICE CENTER	REPAIR & MAINTENANCE SERVICES		10317	3/28/2019	16.00
GREENE'S SERVICE CENTER	REPAIR & MAINTENANCE SERVICES		10333	3/29/2019	16.00
					45.00 *
HECKLERBURG ELECTRIC COOP	ELECTRICITY		2882201306 0419	4/04/2019	133.99
					133.99 *
PARKER HILL COMPANY, INC.	HEATING		914762	3/08/2019	1,246.59
					1,246.59 *
UNITED PARCEL SERVICE	POSTAL SERVICES: UPS		0900238106129	3/23/2019	13.45
UNITED PARCEL SERVICE	POSTAL SERVICES: UPS		0900238106139	3/30/2019	13.45
					26.90 *
VERIZON	TELECOMMUNICATIONS		348-4205 03/19	3/28/2019	537.31
VERIZON	TELECOMMUNICATIONS		348-8079 03/19	3/25/2019	548.43
TELFAGE, INC.	TELECOMMUNICATIONS		1330	4/01/2019	758.37
TELFAGE, INC.	TELECOMMUNICATIONS		265912	4/01/2019	2,680.00
BCF TELECOM, INC.	TELECOMMUNICATIONS		22715154	4/01/2019	80.84
					4,604.95 *
CENTAS CORP #143	UNIFORM RENTAL		4019037796	3/28/2019	22.09
					22.09 *
ORAME SPECIALTY COMPANY	HOUSEKEEPING SUPPLIES		7400911	4/02/2019	90.28
					90.28 *
CITY AUTO SUPPLY, INC.	REPAIR & MAINTENANCE SUPPLIES		417478	3/29/2019	2.13
CITY AUTO SUPPLY, INC.	REPAIR & MAINTENANCE SUPPLIES		417798	4/02/2019	6.04
CITY AUTO SUPPLY, INC.	REPAIR & MAINTENANCE SUPPLIES		417838	4/02/2019	.77
CITY AUTO SUPPLY, INC.	REPAIR & MAINTENANCE SUPPLIES		418123	4/05/2019	17.99
JARRATT HARDWARE	REPAIR & MAINTENANCE SUPPLIES		1903-004940	3/26/2019	7.99
FARM & LAWN SERVICE	REPAIR & MAINTENANCE SUPPLIES		01-3750	3/27/2019	30.41
FASTERNAL	REPAIR & MAINTENANCE SUPPLIES		NCR0141485	3/26/2019	42.19
LOWE'S BUSINESS ACCOUNT	REPAIR & MAINTENANCE SUPPLIES		2624154 03/26	3/26/2019	141.70
TRI-DIN FILER CORP.	REPAIR & MAINTENANCE SUPPLIES		2153364-1	3/22/2019	337.20
CAPITAL ELECTRIC	REPAIR & MAINTENANCE SUPPLIES		31382924-09	3/18/2019	10.26
THORPE'S WHOLE HOME STORE	REPAIR & MAINTENANCE SUPPLIES		3830	3/22/2019	14.93
THORPE'S WHOLE HOME STORE	REPAIR & MAINTENANCE SUPPLIES		3863	3/27/2019	8.24
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES		AMAZON 0297814	3/04/2019	69.38
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES		AMAZON 2437860	3/05/2019	110.92
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES		AMAZON 3569006	3/28/2019	16.72
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES		AMAZON 3569006	3/28/2019	11.44
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES		BULBS DEP 0320	3/28/2019	59.37
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES		ZBRD 03042019	3/04/2019	52.98
BENCHMARK COMMUNITY BANK	REPAIR & MAINTENANCE SUPPLIES		SUPERIOR 03/06	3/06/2019	1.00
					941.66 *
SADLER BRDS. OIL CO, INC	VEHICLES SUPPLIES		3167269	3/31/2019	144.56
GREENE'S SERVICE CENTER	VEHICLES SUPPLIES		10333	3/29/2019	20.00
					164.56 *
			TOTAL		7,276.02

DEPT # - 043600 **MAINTENANCE BUILDINGS**

DIAMOND SPRINGS	REMAINTENANCE BUILDINGS**		322184630	3/22/2019	14.50
	CONTRACTUAL SER: WATER COOLER				14.50 *

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 043600 MAINTENANCE BUILDINGS**

4/10/2019 FROM DATE- 4/15/2019
 AP375 TO DATE- 4/17/2019
 FUND # - 001 **GENERAL FUND EXPENDITURES**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	DATE	INVOICE	\$\$\$ PAY \$\$\$
TELECOMMUNICATIONS			267039	4/01/2019		59.95
					TOTAL	59.95 *
						74.45

DEPT # - 051100 *LOCAL HEALTH DEPARTMENT*

VENDOR	CHARGE TO	DESCRIPTION	INVOICE#	DATE	INVOICE	\$\$\$ PAY \$\$\$
VERIZON			348-8079 03/19	3/25/2019		176.17
BCR TELECOM, INC.			22715154	4/01/2019		84.27
					TOTAL	260.44 *
GREENSVILLE/EMPORIA		PAYMENT-LEGAL HEALTH DEPARTMENT	08148-2019	3/27/2019		23,327.50
					TOTAL	23,327.50 *
						23,587.94

DEPT # - 068100 *LOCAL CONTRIBUTIONS*

VENDOR	CHARGE TO	DESCRIPTION	INVOICE#	DATE	INVOICE	\$\$\$ PAY \$\$\$
E N WYATT MIDDLE SCHOOL				4/03/2019		400.00
					TOTAL	400.00 *
						400.00

DEPT # - 071300 *RECREATIONAL FACILITIES**

VENDOR	CHARGE TO	DESCRIPTION	INVOICE#	DATE	INVOICE	\$\$\$ PAY \$\$\$
DUNNWINR ENERGY VIRGINIA			6819579894 6419	4/20/2019		286.11
					TOTAL	286.11 *
						286.11

DEPT # - 071400 **THE GOLDEN LEAF COMMONS**

VENDOR	CHARGE TO	DESCRIPTION	INVOICE#	DATE	INVOICE	\$\$\$ PAY \$\$\$
BRANE SPECIALTY COMPANY			7400005	4/02/2019		205.43
					TOTAL	205.43 *
						205.43

DEPT # - 073100 *LIBRARY ADMINISTRATION*

VENDOR	CHARGE TO	DESCRIPTION	INVOICE#	DATE	INVOICE	\$\$\$ PAY \$\$\$
CITY OF EMPORIA				3/29/2019		9.50
CITY OF EMPORIA				3/29/2019		9.50 *
CITY OF EMPORIA				3/29/2019		398.74
CITY OF EMPORIA				3/29/2019		398.74 *
CITY OF EMPORIA				3/29/2019		285.85
CITY OF EMPORIA				3/29/2019		285.85 *
CITY OF EMPORIA				3/29/2019		38.26
CITY OF EMPORIA				3/29/2019		38.26 *
					TOTAL	732.35

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 073100 *LIBRARY ADMINISTRATION**

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 AP375
 FUND # - 001 **GENERAL FUND EXPENDITURES**

VENDOR NAME	CHARGE ID	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
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DEPT # - 081100 *PLANNING*

INDEPENDENT MESSENGER		PLANNING*			
		ADVERTISING			
BENCHMARK COMMUNITY BANK		TRAVEL & TRAINING	FEB 2019	2/28/2019	310.80
					310.80 *
SAN'S CLUB DIRECT		OFFICE SUPPLIES	REDLOBSTER 0318	3/18/2019	24.35
			2319816290-0001	3/15/2019	24.35 *
					25.99
					25.99 *
			TOTAL		361.14

DEPT # - 081500 **ECONOMIC DEVELOPMENT**

MATLIE SLATE		**ECONOMIC DEVELOPMENT**			
		TRAVEL & TRAINING			
SADLER PERS. OIL CO., INC		VEHICLE SUPPLIES	TRAVEL 03/19	4/01/2019	242.10
					242.10 *
			3167259	3/31/2019	27.12
					27.13 *
			TOTAL		269.23

DEPT # - 081750 **GEOGRAPHIC INFORMATION SYSTEMS**

SADLER BKS. OIL CO., INC		**GEOGRAPHIC INFORMATION SYSTEMS**			
		TRAVEL & TRAINING			
BENCHMARK COMMUNITY BANK		TRAVEL & TRAINING	3167259	3/31/2019	24.81
			CHICFILA 0325	3/25/2019	8.73
			CHILI'S 03/26	3/26/2019	27.95
			HOT HOTSUB0325	3/25/2019	292.50
			DL 6004 03/25	3/25/2019	27.62
			PIZZA HUT 03/26	3/26/2019	5.59
			PIZZA HUT 0327	3/27/2019	9.85
					536.95 *
BENCHMARK COMMUNITY BANK		OFFICE SUPPLIES	DATAFRMT 03/13	3/13/2019	234.11
					234.11 *
			TOTAL		571.06

DEPT # - 083300 *UPI*

CITY OF EMPIRIA		*UPI*			
		WATER & SEWER	12045 03/19	3/31/2019	62.96
					62.96 *
GULL CORPORATION		OFFICE SUPPLIES	6179262	3/28/2019	539.37
					539.37 *
			TOTAL		602.33

DEPT # - 075000 **DEBT SERVICE-FIRE & RESCUE**

CITY OF EMPIRIA		**DEBT SERVICE-FIRE & RESCUE**			
		SCFD: 2012 PUMPER (18/2022)	MARCH 2019	3/29/2019	3,090.38
					3,090.38 *

ACCOUNTS PAYABLE LIST
COUNTY OF GREENSVILLE
DEPT N - 095000 *DEPT SERVICE-FIRE & RESCUE**

4/10/2019 FROM DATE- 4/15/2019
AP375 TO DATE- 4/17/2019
FUND 3 - 001 **GENERAL FUND EXPENDITURES**

VENDOR NAME	CHARGE ID	DESCRIPTION	INVOICE#	INVOICE DATE	SS PAY \$\$
CITY OF EMPORIA	66FD: RECHASSIS UTIL 3 (11/202		MARCH 2019	3/29/2019	1,259.47
				TOTAL	1,259.47 *
			FUND TOTAL		4,349.85
					275,515.42

VENDOR NAME CHARGE TO INVOICE INVOICE # INVOICE DATE ** PAY **

 BENCHMARK COMMUNITY BANK DUES & SUBSCRIPTIONS **PUBLIC TRANSPORTATION**
 125.00 3/20/2019
 125.00 *
 SAGLER BRNS. OIL CO., INC MOTOR FUELS & LUBRICANTS **PUBLIC TRANSPORTATION**
 1,073.68 3/31/2019
 1,073.68 *
 1,198.68
 TOTAL
 FUND TOTAL 1,198.68

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 032100 **GREENSVILLE FIRE DEPT**

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 FUND # - 010 **GREENSVILLE FIRE DEPT EXPENSES**

INVOICE	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
DEPT # - 032100 **GREENSVILLE FIRE DEPT**			
GREENSVILLE FIRE DEPT			
TREASURER OF GREENSVILLE CUSTODIAL SERVICES	0001 FD DEC/FEO	3/28/2019	1,500.72 *
DOMINION ENERGY VIRGINIA ELECTRICAL	8515191214 0419	4/02/2019	81.26 *
PARKER OIL COMPANY, INC. HEATING	933315	3/27/2019	267.15 *
CITY OF EMPORIA WATER/SEWER/REFUSE SERVICES	04610 03/19	3/31/2019	435.31 *
TELEPAGE, INC. TELECOMMUNICATIONS	1330	4/01/2019	149.60
TELEPAGE, INC. TELECOMMUNICATIONS	266982	4/01/2019	59.99
CITY OF EMPORIA INSURANCE - VEHICLES	MARCH 2019	3/29/2019	229.55 *
BUNILL CORPORATION OFFICE SUPPLIES	12191950 CH	2/28/2019	609.25 *
SADLER BROS. OIL CO., INC VEHICLE/FURNISHED EQUIP SUPPLIES	3167596	3/31/2019	9.99 *
O'NEILLY AUTO PARTS VEHICLE/FURNISHED EQUIP SUPPLIES	2269-194223	4/02/2019	204.14
ZEP'S AM DIRECT FIRE PROGRAM FUNDS PURCHASES-C	652979	3/18/2019	27.98
ZEP'S AM DIRECT FIRE PROGRAM FUNDS PURCHASES-C	652979	3/18/2019	232.12 *
			730.95 *
			730.94
			730.94 *
TOTAL			4,827.28
FUND TOTAL			4,827.28

ACCOUNTS PAYABLE LIST
COUNTY OF GREENSVILLE
DEPT # - 021000 ** LOCAL LAW LIBRARY CHKS. DRAWN **

4/10/2019 FROM DATE- 4/15/2019
89375 TO DATE- 4/17/2019
FUND # - 013 ***LAW LIBRARY***

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	95 PAY #5
NEWSOME LAW OFFICE, PLLC		** LOCAL LAW LIBRARY CHKS. DRAWN **			
		DEPT # - 021000 ** LOCAL LAW LIBRARY CHKS. DRAWN **			
			MARCH 2019	3/14/2019	223.10
					223.10 *
			TOTAL		223.10
			FUND TOTAL		223.10

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 042600 *SHEFF*

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 AP375

FUND # - 017 ***PUBLIC WORKS***

VENOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$5 PAY \$5
SHEFF					
EDMONDS TRANSPORT, INC.		LEACHATE DISPOSAL	7298	3/24/2019	825.00
EDMONDS TRANSPORT, INC.		LEACHATE DISPOSAL	7299	3/31/2019	1,900.00
					2,725.00 *
PURDY PUMPING LLC		REPAIR & MAINTENANCE SERVICES	475332	3/28/2019	250.00
					250.00 *
CARDLINA SOFTWARE		MAINTENANCE CONTRACTS	71265	4/01/2019	500.00
					500.00 *
PARKER OIL COMPANY, INC.		HEATING	739828	4/01/2019	494.57
					494.57 *
CINTAS CORP #143		UNIFORM RENTAL	4018758502	3/25/2019	32.80
					32.80 *
NASHARD PORELL		LITTER CONTROL PRG: RECYCLING*	2844	4/01/2019	14.00
					14.00 *
BENCHMARK COMMUNITY BANK		LITTER PREVENTION & RECYCLING	HALDEN 03713	3/13/2019	1,029.83
BENCHMARK COMMUNITY BANK		LITTER PREVENTION & RECYCLING	SAFETYSGN 03713	3/13/2019	323.33
BENCHMARK COMMUNITY BANK		LITTER PREVENTION & RECYCLING	SAFETYSGR0712	3/12/2019	627.90
					1,981.06 *
CARTER MACHINERY CO. INC		REPAIR & MAINTENANCE SUPPLIES	2050787	3/27/2019	355.35
CARTER MACHINERY CO. INC		REPAIR & MAINTENANCE SUPPLIES	2058742	4/02/2019	47.82
CARTER MACHINERY CO. INC		REPAIR & MAINTENANCE SUPPLIES	2058743	4/02/2019	83.48
REDMIRE INTERNATIONAL, INC		REPAIR & MAINTENANCE SUPPLIES	329820025	4/02/2019	8.91
O'REILLY AUTO PARTS		REPAIR & MAINTENANCE SUPPLIES	2269-192968	3/27/2019	41.75
O'REILLY AUTO PARTS		REPAIR & MAINTENANCE SUPPLIES	2269-192969	3/27/2019	35.66
O'REILLY AUTO PARTS		REPAIR & MAINTENANCE SUPPLIES	2269-192983	3/27/2019	1.59
LOWE'S BUSINESS ACCOUNT		REPAIR & MAINTENANCE SUPPLIES	2623753 03/26	3/26/2019	985.01
					1,559.57 *
SABLER ENDS. OIL CO., INC		VEHICLE SUPPLIES	3167270	3/31/2019	305.36
					305.36 *
PARKER OIL COMPANY, INC.		HEAVY EQUIPMENT SUPPLIES	948962	4/04/2019	1,802.93
O'REILLY AUTO PARTS		HEAVY EQUIPMENT SUPPLIES	2269-194055	4/01/2019	659.98
					1,662.91 *
		TOTAL			9,525.27
		FUND TOTAL			9,525.27

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 03300 *COMMUNITY CORRECTIONS: PRETRIAL*

FROM DATE- 4/15/2019
 TO DATE- 4/17/2019
 AP375
 FUND # - 018 **COMM. CORRECTIONS ACT GRANT**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
COMMUNITY CORRECTIONS: PRETRIAL					
TELFAGE, INC.		SUPPLIES & OTHER OPERATING EXP	1324	4/01/2019	124.28
TELFAGE, INC.		SUPPLIES & OTHER OPERATING EXP	267042	4/01/2019	49.99
INDUSTRIAL DEVELOPMENT		RENT 2018/2019		4/08/2019	2,000.00
WALMART COMMUNITY #0869		02199 04/19		4/05/2019	29.84
QUILL CORPORATION		5382911 CH		3/06/2019	4.99-
QUILL CORPORATION		5382911 CH		3/06/2019	4.99-
TREASURER OF GREENSVILLE		INDIRECT COST-ADMIN FEE		4/08/2019	2,194.14 *
		TOTAL			1,677.00
					1,677.00 *
					3,871.14

DEPT # - 03300 *COMMUNITY CORRECTIONS: PROBATION*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
COMMUNITY CORRECTIONS: PROBATION					
TELFAGE, INC.		SUPPLIES & OTHER OPERATING EXP	1324	4/01/2019	124.28
TELFAGE, INC.		SUPPLIES & OTHER OPERATING EXP	267042	4/01/2019	49.99
INDUSTRIAL DEVELOPMENT		RENT 2018/2019		4/08/2019	2,000.00
WALMART COMMUNITY #0869		02199 04/19		4/05/2019	29.84
QUILL CORPORATION		5382911 CH		3/06/2019	5.00-
QUILL CORPORATION		5382911 CH		3/06/2019	5.00-
TREASURER OF GREENSVILLE		INDIRECT COST-ADMIN FEE		4/08/2019	2,194.11 *
		TOTAL			1,677.00
					1,677.00 *
					3,871.11

DEPT # - 03300 **REPROBATION FEES**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
REPROBATION FEES					
INDUSTRIAL DEVELOPMENT		RENT 2018/2019		4/08/2019	18,896.00
		TOTAL			18,896.00 *
		FUND TOTAL			18,896.00
					26,638.25

ACCOUNTS PAYABLE LIST
 COUNTY OF GREENSVILLE
 DEPT # - 09400 **LEGAL CAPITAL PROJECTS**

4/10/2019 FROM DATE- 4/15/2019
 AP375 TO DATE- 4/17/2019
 FUND # - 075 **CAPITAL PROJECTS**

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
TRANE COMPANY		**LEGAL CAPITAL PROJECTS** CHG: REPLACEMENT OF CHILLER	3979220	3/27/2019	21,155.50
LAWRENCEVILLE BUILDING		OFFICE RENOVATION	7427	3/05/2019	2,119.68
LAWRENCEVILLE BUILDING		OFFICE RENOVATION	7774	3/12/2019	77.53
LAWRENCEVILLE BUILDING		OFFICE RENOVATION	8559	3/25/2019	9,926.17
STATE ELECTRIC SUPPLY CO.		13852924-00 OFFICE RENOVATION		3/18/2019	923.50
STATE ELECTRIC SUPPLY CO.		13856930-00 OFFICE RENOVATION		3/28/2019	1,300.59
BENCHMARK COMMUNITY BANK		AMAZON 3569004 OFFICE RENOVATION		3/28/2019	26.55
BENCHMARK COMMUNITY BANK		AMAZON 3569004 OFFICE RENOVATION		3/28/2019	21.29
THOMAS DRYD		131205 OFFICE RENOVATION		4/09/2019	1,740.00
		TOTAL			10,155.31 *
					31,310.81

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
BAXTER BAILEY & ASSOCIATE		**DSS OFFICE BUILDING** ARCH/ENG/SURVEY/TEST	4085	3/25/2019	3,561.80
BAXTER BAILEY & ASSOCIATE		ARE: ADD'L EXPENSES	4088	3/25/2019	1,150.00
		TOTAL			1,150.00 *
					4,711.80

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
BAXTER BAILEY & ASSOCIATE		**COURTHOUSE SECURITY ENHANCEMENT** ARE: ADD'L EXPENSES	4082	3/25/2019	159.59
BAXTER BAILEY & ASSOCIATE		ARE: ADD'L EXPENSES	4089	3/25/2019	437.50
BAXTER BAILEY & ASSOCIATE		ARE: ADD'L EXPENSES	4090	3/25/2019	1,626.25
		TOTAL			2,223.34 *
					2,223.34

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$\$ PAY \$\$\$
BAXTER BAILEY & ASSOCIATE		**SHERIFF'S OFFICE EXPANSION** ARE: BAXTER BAILEY	4084	3/25/2019	1,866.80
BAXTER BAILEY & ASSOCIATE		ARE: ADD'L EXPENSES	4088	3/25/2019	1,150.00
		TOTAL			1,150.00 *
					3,016.80
		FUND TOTAL			41,262.75
		TOTAL DUE			359,190.75

Approved _____
 Signed Brian D. Batson Int. County Admin.
 Title _____ Date 4-10-19

FUND NO.	DESCRIPTION	\$\$\$ PAY \$\$\$
001	**GENERAL FUND EXPENDITURES**	5275,515.42 ✓
008	**PUBLIC TRANSPORTATION**	51,198.68
010	**BREEKSVILLE FIRE DEPT EXPENSES**	54,827.28
013	**SLAH LIBRARY**	5223.10
017	**PUBLIC WORKS**	59,525.27
018	**COMM. CORRECTIONS. ACT GRANT**	526,638.25
075	**CAPITAL PROJECTS**	541,262.75
	TOTAL	359,190.75

COUNTY OF GREENSVILLE
BUILDING & PLANNING DEPARTMENT

TO: Honorable Board of Supervisors
FROM: Linwood E. Pope, Jr., Director of Planning *LEP*
RE: SP-2-19 Fountain Creek Solar Project
DATE: March 13, 2019

Please see the attached Greenville County Planning Commission report concerning SP-2-19 Fountain Creek Solar Project. Please refer to the entire packet furnished in the Friday Memo dated March 8, 2019 for applicant details.

Also, please see the additional information provided by the applicant pertaining to possible contaminants to the soil. If you have any questions, please contact our office. Thank you.

LEP, Jr./tcp

Attachments

Commission Report
Fountain Creek Solar Project Special Use Permit
SP-2-19
Greensville County, Virginia

Report Date: March 12, 2019
Board of Supervisors Meeting Date: March 18, 2019

APPLICATION SUMMARY

Project: Fountain Creek Solar Project
Location: Located on Brink Road (Rt. 627) bound by Fish Road, Fountain Creek Road (Rt. 659), and adjacent farmland approximately 8 miles southwest of Emporia in Greensville County, Virginia.

Parcel Record Numbers: 41-16, 41-17, 42-48, 42-49, 42-50, 42-53, 42-3-A, 42-54

Proposal: Applicant's request for a Special Use Permit for a 80 megawatt (MW) solar energy facility in the A-1 Zoning District

Application Submitted: December 2018 and revised and resubmitted on January 18, 2019

Applicant: Fountain Creek Solar, LLC / Clearway Energy Group, LLC
100 California Street, Suite 400
San Francisco, CA 94111
Contact: Aarty Joshi

Representative: David Stoner, Kimley-Horn and Associates, Inc.
421 Fayetteville Street, Suite 600
Raleigh, North Carolina 27601

Owners: See Attachment C of the attached application: Tax Parcel Map

PROPOSED DEVELOPMENT

The Applicant proposes to construct a 80 megawatt (alternating current) photovoltaic solar energy generation facility on two (2) parcels consisting of a total of approximately 802 acres. The solar panels will cover approximately 595 acres. The site currently consists of fields, farm paths, wooded areas, and natural wetlands.

The project includes a 2.2 mile interconnection transmission line through similar terrain affecting six (6) additional parcels. The solar energy generation facility will be connected to the Dominion Power power grid at a new interconnection point on an approximately 2-acre parcel. The interconnection switchyard will be approximately 200'x200' in dimension, fenced, and include transmission structures not exceeding 75' in height, breakers, and ancillary equipment.

The design employs predominantly single-axis tracking technology, meaning it will use solar panels mounted on a framework that tracks the movement of the sun during the day. Visually, the project will appear as long rows of solar panels mounted on posts and horizontal supports. Project development details are set forth in the SUP application along with the site plan (Attachment B of the attached application).

EXISTING CONDITIONS AND ZONING

The application property consists of a mixture of cleared land, crop land, and existing timber land with the land historically used for agricultural and forestry purposes. The application property is currently zoned A-1, agricultural zoning district.

ADJACENT AND SURROUNDING USES

The application property is bordered by existing agricultural land consisting of a mixture of cleared land and existing timber land, as well as a few single-family residential properties. The application property is located in an agriculturally zoned area (A-1) and is not proximate to any scenic byways or known historic resources. The future land use designation for the application property is Rural Residential.

COMPREHENSIVE PLAN CITATIONS

Below are the relevant excerpts of Greenville County's Comprehensive Plan.

Goals and Objectives

GENERAL

- 1) Provide adequate governmental services, including public utilities, to meet the needs of Greenville's citizens.
- 2) Coordinate development with the provision for public utilities and services.
- 3) Preserve the rural character of the County by directing and controlling growth in designated areas.

LAND USE GENERAL

- 1) Encourage new development that complements surrounding uses.
- 2) Concentrate development in appropriate locations by encouraging more efficient site design and incorporating proper buffers between differing uses.

RESIDENTIAL

- 3) Prevent the encroachment of conflicting land uses on existing viable neighborhoods.

COMMERCIAL/INDUSTRIAL

- 5) Evaluate large scale industrial economic development projects that will provide an economic benefit to the County but that may not be in designated development areas or near major transportation systems.

PUBLIC FACILITIES

- 3) Plan accordingly for the future needs of the population.

Planning Issues & Strategies

LOCAL PRODUCTION OF RENEWABLE ENERGY

- 1) There is a great interest in the construction of Solar Energy Farms throughout the County as a result for the quest to generate environmental friendly energy.

STRATEGIES/POLICIES

- a. If not detrimental to the surrounding area, Solar Energy Projects greater than 20 MW_{AC} are encouraged in agricultural zoned districts.
- c. It is encouraged that a Decommissioning plan be provided by the owner of such Solar Energy Projects to ensure to proper dismantling of the project.

AGRICULTURAL AND FORESTAL LANDS ISSUES

- 1) There is concern to maintain the agricultural characteristics of the County not included in the Urban Services District.

STRATEGIES/POLICIES

- a. Re-evaluate current development standards to ensure all areas that lie within the Rural Development Area, with the exception of Major Commercial Hub, maintain these agricultural and rural development qualities.

Future Land Use Map

The Comprehensive Plan describes Rural Residential; Conservation Area as follows:

Characterized by low-density residential development such as detached single-family units on lots larger than urban or suburban lots. Certain agricultural and farming uses are typically allowed. In addition, large scale economic development projects may be allowed subject to required land use approvals as approved by the Board of Supervisors.

ZONING ORDINANCE PROVISIONS

In November 2016, the County Board of Supervisors amended the Zoning Ordinance (Articles 4 and 23) to permit solar energy facilities (projects) by special use permit (Conditional Planned Use Development) in the A-1, B-1, B-2, and M-1 zoning districts. As set forth in the Zoning Ordinance:

A conditional planned use development provides for the planning commission to recommend, and the board of supervisors to authorize, specific uses not permitted within a specific zoning district, provided that the board of supervisors considers the following in making their determination:

- (a) That the uses permitted by such exception are necessary or desirable and are appropriate with respect to the primary purpose of the development.
- (b) That the uses permitted by such exception are not of such a nature or located so as to exercise a detrimental influence on the surrounding neighborhood.
- (c) If a use is not specifically enumerated in the zoning ordinance by-right, special exception, or special use in any district, then the planning commission may recommend and the board of supervisors may authorize such use. Nothing contained in this section shall be construed to permit the approval of any use specifically prohibited.

STAFF ANALYSIS

In the revised application materials dated January 18, 2019 (Attachment A), numerous conditions are suggested including, but not limited to, addressing allowable uses, construction management and mitigation, operations, and general conditions including decommissioning, site restoration, and screening.

A number of project benefits to the County are also asserted including creation of construction jobs, economic benefits of the construction process, property tax revenue for the County, low impact on County services, the conservation of land, educational opportunities, and the benefits of clean energy. The application may be reviewed in full (Attachment A) for further details.

The Conditional Use Planned Development considerations cited above are addressed more thoroughly below.

- (a) **That the uses permitted by such exception are necessary or desirable and are appropriate with respect to the primary purpose of the development.**

Local production of renewable energy is identified in the Greenville Comprehensive Plan as a planning issue with a policy to encourage Solar Energy Projects greater than 20 MW_{AC} in agricultural zoned districts, if not detrimental to the surrounding area. The Board must determine if the Solar Facility (the primary purpose of the development) is appropriate in the proposed location.

- (b) That the uses permitted by such exception are not of such a nature or located so as to exercise a detrimental influence on the surrounding neighborhood.**

Solar energy facilities may be compatible with neighboring agricultural and rural uses if they are not located in proximity to, or within sight of, scenic routes or historic or recreational resources, and if they are appropriately screened from public rights-of-way and adjacent properties. Meeting and exceeding zoning district setbacks at the project boundary and natural and additional screening will help to ensure that the surrounding area is buffered from the Project.

- (c) If a use is not specifically enumerated in the zoning ordinance by-right, special exception, or special use in any district, then the planning commission may recommend and the board of supervisors may authorize such use. Nothing contained in this section shall be construed to permit the approval of any use specifically prohibited.**

Not applicable. The Zoning Ordinance permits a Solar Energy Project greater than 20 MW_{AC} as a Special Use through a Conditional Use Planned Development approval in Agricultural zoned districts.

Section 4-4 of the Zoning Ordinance outlines the general conditions that apply to all special uses as listed below.

- (a) The use shall be designed or arranged on the land in such a way as to cause no more adverse impact on the adjacent property, and/or the neighborhood than might be caused by the lease restrictive use otherwise permitted by right in the district.**

Adequate project setbacks, buffers and screening are critical to ensuring this criterion is met.

- (b) The use shall comply with all licensing requirements, if any, of any County, State or Federal government or agency.**

The proposed conditions ensure compliance with all County, state and federal governmental licensing requirements applicable to the Project.

- (c) The use shall not be operated as to cause a nuisance to the neighborhood in which it is located.**

Adequate project setbacks, buffers and screening are critical to ensuring this criteria is met.

- (d) In granting a special use, the Board of Supervisors shall consider the public convenience, necessity and general welfare and its action shall also be consistent with good zoning practices.**

The Board must determine if the Solar Facility will maintain the public welfare and be consistent with upholding good zoning practices if it meets or exceeds the requirements of the Zoning Ordinance applicable to Solar Projects in the A-1 Zoning District.

Zoning Ordinance, Article 16, states that a special use permit (SUP) shall not be issued unless the Board of Supervisors finds that the proposed use (1) would not be detrimental to the community and (2) is in conformity with the Comprehensive Plan and Policies.

1. Project Would Not Be Detrimental to the Community

As required by the Greensville County SUP application, the following considerations should be adequately addressed for the proposed Project: traffic, noise, lighting, dust, fumes, vibrations, operational details, hours of operation, number of employees, type of equipment, and signage.

All of the above considerations are addressed in some manner in the Application (Attachment A). The Board must determine if the proposed conditions will ensure that the Applicant/Owner will adequately address these project details so that the Solar Facility will not constitute a detriment to the community during the proposed duration (40 years) of the Project.

2. Project is in Conformity with Comprehensive Plan and Policies

Fountain Creek Solar, LLC submitted a 15.2-2232 Review application for the proposed Project on October 8, 2018. The 15.2-2232 staff report included a review of the County's Comprehensive Plan goals and objectives, and the Planning Commission determined the proposed Project is substantially in accord with the County's Comprehensive Plan.

Primary Issues

As part of the 2232 review process, staff identified a few issues that should be addressed in the SUP – height of panels, grading plan, decommissioning plan with a security as set forth herein, site restoration, and zinc contamination.

Height – The applicant requested applying the 10 foot maximum height limit for solar facilities structures to areas within 300' from the property boundary and allowing the maximum height to increase to 13' internal to the site. Staff recommends 300' from the security fence perimeter not to exceed 13' as needed for topographical adjustment and in conformance with the final site plan (that will note any heights over 10').

Grading Plan – In the 2232 process, County staff requested that a grading plan be submitted with the SUP application so that it can be properly evaluated as to site impacts. At this time, a grading plan was not provided.

All plans should be reviewed by a third party (County on-call engineer) prior to submission for review by the Virginia Department of Environmental Quality (VDEQ). Separate securities (cash escrow, letter of credit, insurance bond) should be posted for this work (grading, ESC, SWP) prior to any issuance of a land disturbance permit.

Decommissioning Plan – At this time, a streamlined decommissioning plan was provided for preliminary review. The applicant states that, "A final, detailed decommissioning plan will be prepared for the County's review and approval during the Site Plan and Bulding Permitting plan approval process. That final decommissioning plan will include a decommissioning cost estimate that will be prepared by a Virginia licensed Professional Engineer and will be continually updated every 5 years throughout the life of the project." In

addition, the applicant has requested “Eliminating the decommissioning security concept if the project is acquired by a VA public utility company with an investment grade rating.”

The Decommissioning Plan should be closely examined to ensure that the interests of the property owners, adjacent owners, and the County are adequately protected by a Plan that ensures removal of the solar facilities after use thereof is terminated with restoration of the underlying land to its former condition, along with fiscal assurances deemed adequate by the County to ensure successful implementation of the Decommissioning Plan. Staff continues to recommend a cash escrow security and any security, regardless of its form, should be received prior to final inspections (approval to operate).

Restoration Criteria – Although the two (2) parcel site for the solar panels is zoned for agriculture, it appears that over half the land is currently forested. The applicant proposes returning the site to a pre-construction condition. Staff recommends stipulating the restoration criteria (pre-timbered or post) and factoring that cost into the decommissioning estimate and security.

Zinc Contamination – These parcels were historically used for peanut farming. Peanuts are one of the few crops sensitive to zinc contamination. Zinc leaches from the galvanized metal used in solar installations. If the County sees this as an issue of importance, staff recommends using non-galvanized posts. The change in material shall be noted on the final site plan, and costs shall be factored into the decommissioning estimate and security.

PLANNING COMMISSION RECOMMENDATION

Recommend approval of the application with the amended conditions (*motion made by K. Wiley; seconded by J. Robinson*)

I move that the Fountain Creek Solar, LLC’s proposed 80-megawatt photovoltaic solar energy facility as described in SP-2-19, sufficiently mitigates adverse impacts associated with the project if approved with the conditions as outlined herein and recommended by the Planning Commission.

Motion passed 5-3.

Conditions

If the Board of Supervisors determines that the application furthers the Comprehensive Plan’s goals and objectives and that it meets the criteria set forth in the Zoning Ordinance, then the Planning Commission recommended the following conditions to mitigate the adverse effects of this utility-scale solar generation facility with any Board recommendation for permit approval.

1. The Applicant will develop the Project Site in substantial accord with the Preliminary Site Plan dated 12/20/18 included with the application as determined by the Zoning Administrator (ZA). Significant deviations or additions, including any enclosed building structures to the Preliminary Site Plan will require review and approval by the Planning Commission and Board of Supervisors.

As used in these conditions, the “Project Site” shall include the “Solar Facilities”, the “Gentle Line” and the “Switchyard”, as herein after defined. The “Solar Facilities” shall

mean the area(s) shown on the Conceptual Site Plan containing racking, panels, inverters and project substation and located within the perimeter fencing, and including all fencing but excluding the Switchyard. The Gentie Line shall mean that portion of the transmission line constructed to connect the Solar Facilities to the existing transmission line owned by Dominion Energy. The Switchyard means the substation to be constructed to interconnect the Transmission Line to the existing transmission line, as shown on the Conceptual Site Plan. The Solar Facilities and the Switchyard shall constitute separate principal uses approved pursuant to this special use permit and shall be permitted to continue in perpetuity, separate and apart from each other, such that a zoning violation occurring with respect to the operation of one of the uses shall not constitute a violation with respect to the operation of the other use, and no proceeding to revoke this permit as to one of the uses (nor any resulting revocation) shall impair the validation of this permit with respect to the other use. This permit shall run with the land.

2. Site Plan Requirements. In addition to all Virginia site plan requirements and site plan requirements of the Zoning Administrator, the Applicant shall provide the following plans for review and approval for the Project Site prior to the issuance of a building permit:
 - a. *Construction Management Plan.* The Applicant shall prepare a "Construction Management Plan" for each applicable site plan for the Project Site, and each plan shall address the following:
 - i. Traffic control methods (in coordination with the Virginia Department of Transportation [VDOT] prior to initiation of construction): i. Lane closures, ii. Signage, and iii. Flagging procedures.
 - ii. Site access planning. Directing employee and delivery traffic to minimize conflicts with local traffic.
 - iii. Fencing. The Applicant shall install temporary security fencing prior to the commencement of construction activities occurring on the Solar Facility project.
 - iv. Lighting. During construction of the Project Site, any temporary construction lighting shall be positioned downward, inward, and shielded to eliminate glare from all adjacent properties. Emergency and/or safety lighting shall be exempt from this construction lighting condition.
 - b. *Construction Mitigation Plan.* The Applicant shall prepare a "Construction Mitigation Plan" for each applicable site plan for the Project Site, and each plan shall address the effective mitigation of dust, burning operations, hours of construction activity, access and road improvements, and handling of general construction complaints as set forth and described in the application materials and to the satisfaction of the Zoning Administrator.
 - c. *Grading plan.* The Project shall be constructed in compliance with the County approved grading plan as determined and approved by the Zoning Administrator or his designee prior to the commencement of any construction activities and a bond or other security will be posted for the grading operations The grading plan shall:
 - i. Clearly show existing and proposed contours;

- ii. Note the locations and amount of topsoil to be removed (if any) and the percent of the site to be graded;
 - iii. Limit grading to the greatest extent practicable by avoiding steep slopes and laying out arrays parallel to landforms;
 - iv. An earthwork balance will be achieved on-site with no import or export of soil;
 - v. In areas proposed to be permanent access roads which will receive gravel or in any areas where more than a few inches of cut are required, topsoil will first be stripped and stockpiled on-site to be used to increase the fertility of areas intended to be seeded;
 - vi. Take advantage of natural flow patterns in drainage design and keep the amount of impervious surface as low as possible to reduce storm water storage needs.
- d. *Erosion and Sediment Control Plan.* The County will have a third-party review with corrections completed prior to submittal for DEQ review and approval. The owner or operator shall construct, maintain and operate the project in compliance with the approved plan. An E&S bond (or other security) will be posted for the construction portion of the project.
 - e. *Stormwater Management Plan.* The County will have a third-party review with corrections completed prior to submittal for DEQ review and approval. The owner or operator shall construct, maintain and operate the project in compliance with the approved plan. A storm water control bond (or other security) will be posted for the project for both construction and post construction as applicable and determined by the Zoning Administrator.
 - f. *Project Screening and Vegetation Plan.* The owner or operator shall construct, maintain and operate the facility in compliance with the approved plan. A separate security shall be posted for the ongoing maintenance of the project's vegetative buffers in an amount deemed sufficient by the Zoning Administrator.
 - g. If required by the County, the Final Site Plan will indicate the use of non-galvanized posts and associated costs shall be factored into the decommissioning estimate and security.
 - h. The Applicant will compensate the County in obtaining an independent third-party review of any site plans or construction plans or part thereof.
 - i. The design, installation, maintenance and repair of the Project Site in accordance with the most current National Electrical Code (NFPA 70) available (2014 version or later as applicable).

3. Operations.

- a. *Permanent Security Fence.* The Applicant shall install a permanent security fence, consisting of chain link, two-inch square mesh, six (6) feet in height, surmounted by three strands of barbed wire, around the Solar Facilities prior to the commencement of operations of the Solar Facilities. Failure to maintain the fence in a good and functional condition will result in revocation of the permit.

- b. *Lighting.* Any on-site lighting provided for the operational phase of the Solar Facilities shall be dark-sky compliant, shielded away from adjacent properties, and positioned downward to minimize light spillage onto adjacent properties.
- c. *Noise.* Daytime noise will be under 67dBA during the day with no noise emissions at night.
- d. *Ingress/Egress.* Permanent access roads and parking areas will be stabilized with gravel, asphalt or concrete to minimize dust and impacts to adjacent properties.

4. Buffers.

a. *Setbacks.*

- i. A minimum 150-foot setback, which includes a 50-foot planted buffer as described below, shall be maintained from a Principal Solar Facility Structure to the street line (edge of right-of-way) where the Property abuts any public rights-of-way.
- ii. A minimum 150-foot setback, which includes a 50-foot planted buffer as described below, from a Principal Solar Facility Structure to any adjoining property line which is a perimeter boundary line for the project area.
- iii. "Principal Solar Facility Structure" shall include racking, panels, inverters, and substation equipment on the Solar Facilities site, but shall not include security fencing, roads, or transmission poles. There shall be no setbacks between internal lot lines on the Property. Fencing, road and transmission poles shall be permitted in the setback(s).
- iv. A minimum 35-foot setback shall be maintained from fencing and equipment in the Switchyard to any adjoining property line which is a perimeter boundary line for the parcel to be subdivided for Switchyard use, but transmission poles shall be permitted in the setback(s).
- v. Notwithstanding the foregoing, no setback(s) shall apply to the Gentie Line.

- b. *Screening.* *Screening.* A minimum 50-foot vegetative buffer (consisting of existing trees and vegetation) shall be maintained on the outside portion of the 150' setback required in No. 4a, above (adjacent to the road right-of-way or property boundary). The Applicant shall submit, prior to issuance of a building permit, a Timber Preservation Agreement with property owners demonstrating their commitment that the existing vegetation comprising this buffer shall remain in place during the life of the Solar Facilities. If there is no existing vegetation or if the existing vegetation is inadequate to serve as a buffer as determined by the Zoning Administrator, a triple row of trees/shrubs will be planted on approximately 10-foot centers in the 25 feet immediately adjacent to the outside portion of the 150' setback required in No. 4a, above (adjacent to the road right-of-way or property boundary). New plantings of trees and shrubs shall be approximately 6 foot in height at time of planting. In addition, pine seedlings will be installed in the remaining 25 feet of the 50-foot buffer. Ancillary project facilities may be included in the buffer as described in the application where such

facilities do not interfere with the effectiveness of the buffer as determined by the Zoning Administrator.

- c. *Wildlife corridors.* The Applicant shall identify an access corridor for wildlife to navigate through the Solar Facility. The proposed wildlife corridor shall be shown on the site plan submitted to the County. Areas between fencing shall be kept open to allow for the movement of migratory animals and other wildlife.
5. *Height of Structures.* Solar facility structures shall not exceed 10', or 13' maximum (with a 10' maximum drip edge) as noted on the site plan and not closer than 300' to the security fence. Towers constructed for electrical lines may exceed the maximum permitted height as provided in the A1 zoning district regulations (§16-2), provided that no structure (excluding the Gentie Line or components within the project substation or Switchyard) shall exceed the height of 25 feet above ground level.
6. *Inspections.* The Applicant will allow designated County representatives or employees access to the facility at any time for inspection purposes as set forth in their application.
7. *Training.* The Applicant shall arrange a training session with the Greensville Fire Department to familiarize personnel with issues unique to a solar facility before operations begin.
8. *Compliance.* The Project Site shall be designed, constructed, and tested to meet relevant local, state, and federal standards as applicable.
9. *Decommissioning.*
 - a. *Decommissioning Plan.* The Applicant shall submit a decommissioning plan to the County for approval in conjunction with the building permit. The purpose of the decommissioning plan is to specify the procedure by which the Applicant or its successor would remove the Solar Facility after the end of its useful life and to restore the property for agricultural uses.
 - b. *Decommissioning Cost Estimate.* No decommissioning cost estimate has been provided at this time. The decommissioning plan shall include a decommissioning cost estimate prepared by a Virginia licensed professional engineer.
 - i. The cost estimate shall provide the gross estimated cost to decommission the Solar Facilities in accordance with the decommissioning plan and these conditions. The decommissioning cost estimate shall not include any estimates or offsets for the resale or salvage values of the Solar Facilities equipment and materials.
 - ii. The Applicant, or its successor, shall reimburse the County for an independent review and analysis by a licensed engineer of the initial decommissioning cost estimate.
 - iii. The Applicant, or its successor, will update the decommissioning cost estimate every five (5) years and reimburse the County for an independent review and analysis by a licensed engineer of each decommissioning cost estimate revision.

c. *Security.*

- i. Prior to the County's approval of the building permit, the Applicant shall provide decommissioning security in one of the two following alternatives:
 1. Letter of Credit for Full Decommissioning Cost: A letter of credit issued by a financial institution that has (i) a credit Rating from one or both of S&P and Moody's, of at least "A" from S&P or "A2" from Moody's and (ii) a capital surplus of at least \$10,000,000,000; or (iii) other credit rating and capitalization reasonably acceptable to the County, in the full amount of the decommissioning estimate; or
 2. Tiered Security:
 - a. Ten percent (10%) of the decommissioning cost estimate to be deposited in a cash escrow at a financial institution reasonably acceptable to the County; and
 - b. Ten percent (10%) of the decommissioning cost estimate in the form of a letter of credit issued by a financial institution that has (i) a credit rating from one or both of S&P and Moody's, of at least "A" from S&P or "A2" from Moody's and (ii) a capital surplus of at least \$10,000,000,000, or (iii) other credit rating and capitalization reasonably acceptable to the County, with the amount of the letter of credit increasing by an additional ten percent (10%) each year in years 2-9 after commencement of operation of the Solar Facility; and
 - c. Clearway Energy, not the Applicant, will provide its guaranty of the decommissioning obligations. The guaranty will be in a form reasonably acceptable to the County. Clearway Energy, or its successor, should have a minimum credit rating of (i) "Baa3" or higher by Moody's, or (ii) "BBB-" or higher by S&P; and
 - d. In the tenth year after operation, the Applicant will have increased the value of the letter of credit to one hundred percent (100%) of the decommissioning cost estimate. At such time, the Applicant may be entitled to a return of the ten percent (10%) cash escrow.
- ii. Upon the receipt of the first revised decommissioning cost estimate (following the 5th anniversary), any increase or decrease in the decommissioning security shall be funded by the Applicant, or refunded to Applicant (if permissible by the form of security), within ninety (90) days and will be similarly trued up for every subsequent five year updated decommissioning cost estimate.
- iii. The security must be received prior to the approval of the building permit and must stay in force for the duration of the life span of the Solar Facilities and until all decommissioning is completed. If the County

receives notice or reasonably believes that any form of security has been revoked or the County receives notice that any security may be revoked, the County may revoke the special use permit and shall be entitled to take all action to obtain the rights to the form of security.

- iv. Notwithstanding the foregoing, if a public utility company that is operating in the Commonwealth of Virginia and has an investment grade credit rating with Moody's and/or Standard and Poor's enters into an agreement to acquire the Project prior to or contemporaneously with the start of construction of the Project, no security shall be required to be issued for so long as the utility company owns the project and its credit rating remains at or above investment grade. Notwithstanding the foregoing, an alternative security may be accepted by the County so long as it is a form acceptable to the County Attorney.
- d. *Applicant/Property Owner Obligation.* Within six (6) months after the cessation of use of the Solar Facilities for electrical power generation or transmission, the Applicant or its successor, at its sole cost and expense, shall decommission the Solar Facilities in accordance with the decommissioning plan approved by the County. If the Applicant or its successor fails to timely decommission the Solar Facilities, the property owners shall commence decommissioning activities in accordance with the decommissioning plan. Following the completion of decommissioning of the entire Solar Facilities arising out of a default by the Applicant or its successor, any remaining security funds held by the County shall be distributed to the property owners in a proportion of the security funds and the property owner's acreage ownership of the Solar Facility.
 - e. *Applicant/Property Owner Default; Decommissioning by the County.*
 - i. If the Applicant, its successor, or the property owners fail to timely decommission the Solar Facilities, the County shall have the right, but not the obligation, to commence decommissioning activities and shall have access to the property, access to the full amount of the decommissioning security, and the rights to the Solar Facilities equipment and materials on the property.
 - ii. If applicable, any excess decommissioning security funds shall be returned to the current owner of the property after the County has completed the decommissioning activities.
 - iii. Prior to the issuance of any permits, the Applicant and the property owners shall deliver a legal instrument to the County granting the County (1) the right to access the property, and (2) an interest in the Solar Facilities equipment and materials to complete the decommissioning upon the Applicant's and property owner's default. Such instrument(s) shall bind the Applicant and property owners and their successors, heirs, and assigns. Nothing herein shall limit other rights or remedies that may be available to the County to enforce the obligations of the Applicant, including under the County's zoning powers.
 - f. *Equipment/building removal.* All physical improvements, materials, and equipment related to Solar Facilities, both surface and subsurface components,

shall be removed in their entirety. The soil grade will also be restored following disturbance caused in the removal process. Perimeter fencing will be removed and recycled or re-used. Where the current or future landowner prefers to retain the fencing, these portions of fence would be left in place.

- g. *Infrastructure removal.* All access roads will be removed, including any geotextile material beneath the roads and granular material. The exception to removal of the access roads and associated culverts or their related material would be upon written request from the current or future landowner to leave all or a portion of these facilities in place for use by that landowner. Access roads will be removed within areas that were previously used for agricultural purposes and topsoil will be redistributed to provide substantially similar growing media as was present within the areas prior to site disturbance.
- h. *Reforestation.* The site will be replanted with pine seedlings to stimulate pre-timber pre-development conditions as indicated on the Preliminar Site Plan. The exception to reforestation would be upon written request from the current or future landowner indicating areas where reforestation is not desired.
- i. *Partial Decommissioning.* If decommissioning is triggered for a portion, but not the entire Solar Facilities, then the Applicant or its successor will commence and complete decommissioning, in accordance with the decommissioning plan, for the applicable portion of the Solar Facilities; the remaining portion of the Solar Facilities would continue to be subject to the decommissioning plan. Any reference to decommissioning the Solar Facilities shall include the obligation to decommission all or a portion of the Solar Facilities whichever is applicable with respect to a particular situation.

10. Power Purchase Agreement. At the time of the Applicant's site plan submission, the Applicant shall have executed a power purchase agreement with a third-party providing for the sale of a minimum of eighty percent (80%) of the Solar Facility's anticipated generation capacity for not less than ten (10) years from commencement of operation, or an agreement for purchase of the project by an electric utility or electric cooperative operating in the Commonwealth of Virginia. Upon the County's request, the Applicant shall provide the County and legal counsel with a redacted version of the executed power purchase agreement.

BOARD OF SUPERVISORS ACTION

The Board has three options:

- a. Approve the application with the recommended or amended conditions.
- b. Deny the application with written reasons for its decision.
- c. Defer the application for further discussion and consideration.

Draft Board Actions

Option 1 – Motion to approve the application with the stated (or amended) conditions

I move that the Fountain Creek Solar, LLC's proposed 80-megawatt photovoltaic solar energy facility as described in SP-2-19, sufficiently mitigates adverse impacts associated with the project if approved with the conditions as outlined herein and recommended by the Planning Commission.

Option 2 – Motion to deny the application

I move that the Fountain Creek Solar, LLC's proposed 80-megawatt photovoltaic solar energy facility as described in SP-2-19, does not sufficiently mitigate the adverse impacts associated with the project and should therefore be denied. Among other concerns, the Board finds that,

1. The proposed solar energy facility does not preserve the rural character of the County due to the concentration of approved and anticipated utility-scale solar facilities in this area of the County.
2. The use is of such a nature or located so as to exercise a detrimental influence on the surrounding neighborhood.
3. The proposed solar energy facility does not incorporate sufficient buffers to address the impacts on adjacent areas.
4. The application property is designated in the future land use plan as Rural Residential and is planned for agricultural and farming uses and the 802 acre solar energy facility is inconsistent with this designation.
5. The Comprehensive Plan indicates that solar energy facilities may be acceptable if not detrimental to surrounding areas and the proposed facility encroaches on existing residential and agricultural uses.
6. Concern regarding the decommissioning of the proposed solar energy facility, such as, financial assurance that the facility will be properly removed and restoration of the application property to its agricultural uses.

Option 3 – Deferral of the application

I move that the Board of Supervisors defer a decision on Fountain Creek Solar, LLC's request regarding its proposed 80-megawatt photovoltaic solar energy facility SP-2-19, until the Board meeting scheduled to begin at ____ p.m. on _____, in the Board of Supervisors meeting room.

Attachments:

A – SUP Application, dated December 2018 and revised and resubmitted on January 18, 2019.

Memorandum

To	Clearway Energy Group
From	Ms. Marlene Dawes, Principal Geologist
Date	December 31, 2018
Reference	0431925
Subject	Potential for Zinc Impacts from Galvanized Metals

At the request of Clearway Energy Group (Clearway), Environmental Resources Management (ERM) performed literature review to assess the potential for zinc leaching from galvanized metals and the potential impact on agriculture in surrounding areas and/or future development.

The review was conducted to support Clearway's evaluation of planned new development in Virginia. It is ERM's understanding that Clearway intends to construct a new solar power facility on a 595-acre, fenced-in-area of a larger property in Greensville County, Virginia. Based on the type and number of solar panels proposed for this site, up to 60 posts per developed acre, constructed of galvanized steel (6" x 6" square), could possibly be installed at this facility. It is expected that this facility will be in use for approximately 25-40 years, after which the facility may be decommissioned and potentially returned to agricultural use for corn, soybeans, cotton, peanuts or similar crops, pasture or timber production.

Based on our review and analyses of available literature and data, the presence of galvanized steel posts or a solar facility in soil conditions common to this area is unlikely to create zinc toxicity issues for future agricultural use or development on this property or on surrounding properties during operation or following decommissioning.

Background

ERM understands that the use of galvanized steel at the planned solar power facility in Virginia has raised concerns regarding potential impacts to agriculture on adjacent properties during facility operation, and at the site itself following facility decommissioning. Although zinc is a key nutrient for many agricultural crops, zinc toxicity can occur in plants when bioavailable zinc concentrations in soil are too high. Specifically, peanut crops may be particularly vulnerable to zinc concentrations of more than 12 milligrams per kilograms in soil (mg/kg; Faske 2018). This discussion focuses primarily on potential issues for peanuts because other crops generally have a much higher tolerance for zinc concentrations in soil.

However, although zinc concentrations of more than 12 mg/kg may cause zinc toxicity in some crops, the majority of zinc in soil is not in a soluble form available for plant uptake (E.E. Schulte 2004). In general, the risk of zinc impacts to soil increase with sandy, acidic, and low organic matter soils. Based on the Soil Survey of Greensville County, Virginia (U.S. Department of Agriculture [USDA] 1989), the soils in the proposed development area are moderately sandy, moderately acidic (defined as having a pH range of 5.6 to 6.0), and the risk of corrosion for uncoated steel is given as moderate not high.

3. Following demolition activities, soils are typically disked graded prior to reuse for agricultural purposes. This process serves to mix the areas with higher concentrations zinc, with areas containing background concentrations of zinc, greatly reducing any potential "hot spots" of elevated zinc concentrations due to galvanized pole placement
4. Although zinc concentrations that would impact agricultural crops are not anticipated, based on the factors above, should measurements of bioavailable zinc in soils prove to be above acceptable levels, simple mitigation measures, including the application of lime, can be used to mitigate these issues, as application of higher doses of lime can significantly reduce the availability of zinc concentrations (Behera et al, 2016).

March 7, 2019

To Whom It May Concern:

The attached report was prepared at the request of representatives from Kimley-Horn to address your legitimate concerns about possible soil impacts from the planned solar facility within your County. I assumed the main concern would be release of zinc and possible impacts on nearby soil from the galvanized support structures that will be used to hold the solar panels in place.

I focused my analysis on two main areas and attempted to be as quantitative as possible with the current information regarding corrosion of galvanized metal and the planned location of the facility in southeast Virginia. First, unlike the spreading of animal manures, which is a major source of zinc additions to soils in our region, zinc inputs will be restricted to near the base of the individual galvanized support structures (~ 70 per acre). I believe it would be incorrect to view the facility as somehow having a negative impact across say an entire acre. The amount of area to be impacted cannot be defined precisely, but my analysis indicates it will be no more than ~ 1% of the total area when expressed on a per acre basis across a 20 year period. The total amount of zinc that would be added would be no more than 2 – 5% of the total zinc already in the soil now. This again is across a 20 year period.

The second part of my analysis focused on trying to estimate the direct impact at the base of the individual galvanized supports and what elevated zinc levels may exist after 20 years. The results are summarized in my report. Unless the zinc is constrained to right at the base of each support structure, the projected increase to zinc concentrations are relatively modest and certainly not what is often observed near drip lines or down spouts from old buildings with galvanized roofs. Furthermore, my analysis indicates that with proper remediation strategies post-solar facility use (tillage, liming, phosphate fertilizer addition), the potential impact from these points of elevated zinc across an acre area can be managed. Unfortunately, what I cannot provide is a projection of what my calculated increases in soil zinc levels mean in terms of indices typically obtained from soil samples submitted to our respective state soil testing laboratories. I have talked to representatives from the N.C. Agronomic Division and that information simply does not exist at this time.

Lastly, for your information, I hold the rank of Professor (Emeritus) in Soil Science (soil chemistry) in the Dept. of Crop and Soil Sciences at NC State University. During my 45+ years at NCSU I have been involved in both environmental and agronomic issues that were of concern or could possibly impact agriculture in NC. Recent examples include the issue of cadmium in flue-cured tobacco and potential impacts on soils in the Dan River basin following the fly ash spill near Eden, NC. I also am still heavily involved with environmental issues associated with swine production in our state, which include land disposal of sludge from primary lagoons and anaerobic digesters. I am not unaware to the increasing number of solar facilities being built in eastern NC. This project allowed me to do a more thorough quantitative analysis of potential impacts. My results to date indicate that these impacts can be managed and should not have any long term negative impacts on crop production.

Wayne P. Robarge, Professor (Emeritus)
Manager, Air & Soil Quality, LLC
Raleigh, NC

Report

Submitted

To

Mr. Cory J. Howell, P.E.
Kimley-Horn
421 Fayetteville Street
Suite 600
Raleigh, NC 27601

By

Dr. Wayne P. Robarge, Manager
Air and Soil Quality, LLC
717 Merrie Rd.
Raleigh, NC 27606

Title: Potential Impacts and Remediation Strategies Associated
with Galvanized Metal Supports

Date: March 1, 2019

1. Zinc in Agricultural Soils

Zinc occurs in almost all soils of the world and is an essential trace element/metal (sometimes referenced as a micronutrient) for both plants and animals, including humans. Typically, current levels of zinc in most soils are considered sufficient to support optimum yields under current best management practices. However, due to the variability in soil constituents (such as the clay, iron and aluminum oxides, and organic matter content) and the potential reactions of zinc in soils, caution is needed in designating whether a soil or site is contaminated or impacted versus “safe”, unless the soils contain truly excessive amounts of zinc and are known to be directly associated with mining or other industrial activities. There is not one universally accepted number that denotes a contaminated versus an uncontaminated soil, and regulatory bodies often only issue guidelines based on some assessment of the state of the science and available information at the time the guideline is issued. Even then, management of soil physical and chemical properties can often lessen the impact on the environment from even the most heavily impacted sites.

Trace metals like zinc in soils are often quantitatively described in terms of their total concentration present, where concentration means mass of zinc found per unit mass of oven dry soil: e.g. milligrams of zinc per kilogram of dry soil (mg Zn/kg) = parts per million of zinc (ppm Zn). The designation of mg Zn/kg is now the most accepted form and systematic surveys of the zinc content of soils express their results in these units. The designation of “total” concentration also needs qualification, as the term “total” generally refers to strong acid extraction of the soil solid matrix to release all the zinc present. This approach has proven the most analytically cost effective as opposed to a true complete dissolution of the soil solids, while still releasing generally over 95-99% of the zinc present.

The best assessment of the zinc content of the soils at a site is direct measurement. Lacking this information, there are a number of published reports/surveys of soil that have included the “total” concentration of zinc within soil horizons. The US Geological Survey¹ (USGS) conducted a nationwide survey of the elemental content of soils between 2007-2010. The sampling at each selected sampling site included a composite sample of the A horizon (typically where most agricultural crop roots are found). Specific care was taken to avoid proximity to roads, buildings and industrial sites. Considering all 4813 samples that were collected and analyzed, the average concentration of zinc calculated for the US was **64 mg Zn/kg** in the A horizon. The range in zinc concentration among the 4813 samples varied from < 1 to 2130 mg Zn/kg.

For Virginia, a total of 66 samples were obtained in the USGS survey resulting in an average of **57 mg Zn/kg** with a range of 6 to 270 mg Zn/kg. For comparison, 83 samples were selected for North Carolina resulting in an average of **49 mg Zn/kg** with a range of 6 to 164 mg Zn/kg. Recently, a more intensive survey was conducted by faculty at NC State University along the Dan River basin following the fly ash spill at a Duke Energy power plant near Eden, NC. Analytical procedures were similar to those used in the USGS study. A total of 816 soil samples were obtained and analyzed over a three-year period resulting in an average of **46 mg Zn/kg**, with a range of 16 to 122 mg Zn/kg. These results from the more intense Dan River study support the conclusions of the broader USGS survey and suggest that, assuming no past historical industrial impacts or impacts from proximity to nearby heavily traveled highways, the “total” concentration of zinc in the topsoil at a given site in Virginia should be between **40 - 70 mg Zn/kg**, although values exceeding 100 to perhaps 200 mg Zn/kg are not totally unexpected.

While “total” concentrations of metals are the most convenient way to compare soils between locations, “total” concentration values are **NOT** accurate estimates of the bioavailable portion of zinc in soils. The bioavailable fraction is considered that portion of the zinc present in a soil horizon that is available for plant uptake and/or can impact soil fauna and flora. The bioavailable fraction actually can change in magnitude depending on soil conditions such as pH, and also varies with selected crop. Estimates of the bioavailable fraction of metals like zinc are usually obtained using specific soil extractants employed by soil testing facilities. A source of potential confusion can arise as the results from using a soil extracting

moisture, either due to direct contact with rainfall or condensation in the presence of relatively high humidity and changing temperatures. The initial corrosion of the zinc metal results in the formation of zinc oxides and hydroxides which are relatively soluble and also basic in nature. This can happen in the time scale of hours once the galvanized metal is exposed to the atmosphere.

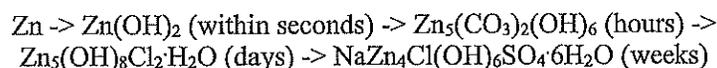
The presence of carbon dioxide (a weak acid) in the atmosphere then interacts with the basic zinc oxides and hydroxides and results in the formation of a zinc carbonate. In relatively "clean" rural environments this carbonate species is hydrozincite - $Zn_5(CO_3)_2(OH)_6$. It is relatively stable at near neutral pH values and affords a layer of protection of the underlying zinc metal, effectively stopping the corrosion of the underlying zinc metal by limiting diffusion of water and oxygen to the non-corroded surface⁴. Under ideal conditions, the applied zinc coating is most effective when the layer of zinc corrosion survives longer than the rate at which the underlying zinc metal corrodes.

Acting to limit the formation and stability of the zinc carbonate are the presence of acid gases in the atmosphere, in particular sulfur dioxide (SO_2), nitrogen dioxide (NO_2) and simple organic acids (e.g. acetic acid)⁵. Both sulfur dioxide and nitrogen dioxide readily react on surfaces in the presence of condensed water to form relatively strong acids. These attack the underlying zinc carbonate solid, effectively dissolving it and forming much more soluble zinc sulfate and nitrate salts. Simple organic acids behave in a similar fashion but not to the degree of sulfur dioxide and nitrogen dioxide.

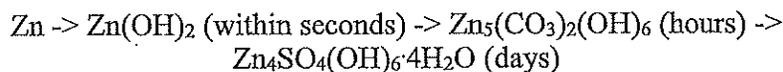
Subsequent rain events solubilize the zinc sulfate and nitrate salts, resulting in the loss of zinc from the zinc metal surface and exposure of new surface which then starts the series of reactions over again. In terms of impact to the underlying soil, the solubilized zinc enters the soil as essentially a highly soluble salt, resulting in more rapid movement within the soil until underlying soil processes act to stabilize the zinc on various soil surfaces. During this period, when the zinc metal is highly soluble, it will also be bioavailable.

Corrosion studies dating from the 1970's through the 2000's indicate that after the first year of exposure, the loss of zinc from galvanized structures behaves in more or less a predictable linear fashion; the slope of the linear portion of the curve being dependent on local air quality and climate. The presence of chlorides near marine environments can have a similar aggravating effect on the formation of the zinc carbonate species, resulting in zinc chloride salts which are soluble and removed during succeeding rainfall events or heavy dews. Below summarizes current thinking on species of zinc corrosion products depending on the local environment⁵:

Marine Environments



Rural and Urban Environments



The above series of reactions are primarily for galvanized metal that has direct exposure to the atmosphere. Galvanized metal buried in soils will essentially undergo similar reactions, but instead of the acid gases sulfur dioxide and nitrogen dioxide, the underlying soil acidity and diffusion within the soil matrix will most likely have greater impacts on the rate of loss of zinc from the metal surface.

For southeastern Virginia, conditions acting to favor corrosion of galvanized metal will be the warmer temperatures and periods of relatively high relative humidity together with the generally high total rainfall

Hydrogen ion concentration as pH from measurements made at the Central Analytical Laboratory, 2017

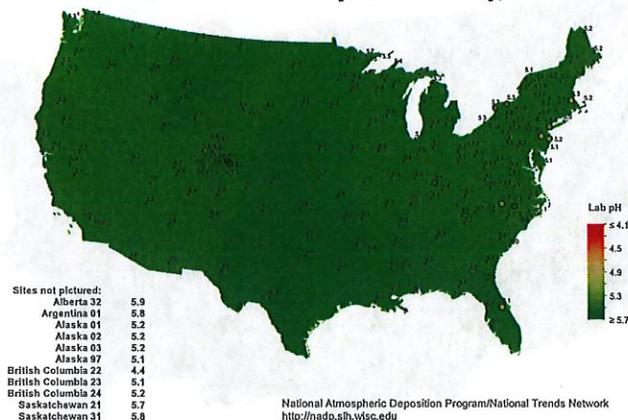


FIGURE 1. 2017 annual volume-weighted average hydrogen ion concentration (pH) for rainfall across the continental United States as measured by National Atmospheric Deposition Program/National Trends Network.

4. Projected Exposure from Galvanized Support Structures

Quantitative measures of the loss of zinc from galvanized metal are reported in generally three formats: loss of thickness in the original zinc coating (e.g. micrometers per year = $\mu\text{m}/\text{y}$), mass of zinc lost per unit area of exposed metal per year (e.g. grams per meter squared per year = $\text{g}/\text{m}^2/\text{y}$) or mass of zinc lost per unit area of exposed metal per increment of runoff (e.g. grams per meter squared per millimeter of runoff = $\text{g}/\text{m}^2/\text{mm}$)⁵. For this report, emphasis will be placed on estimates of $\text{g}/\text{m}^2/\text{y}$ being the most useful measure of loss of zinc from the proposed galvanized structures and eventual impact to the underlying soil.

Based on available published results for corrosion studies of galvanized metal, formulas have been developed which predict the rate of zinc lost ($\text{g}/\text{m}^2/\text{y}$) as a function of a number of the atmospheric parameters denoted in the previous section⁵. For non-marine environments, the driving parameters are SO_2 concentration, rainfall amount and pH, and angle of exposure.

An example of one such function is as follows:

$$R = (1.2x[\text{SO}_2]^{0.5} + \{0.4x[\text{Rain}]x10^{-0.45\text{pH}}\}) \times \cos(Z)/\cos(45^\circ) \quad (1)$$

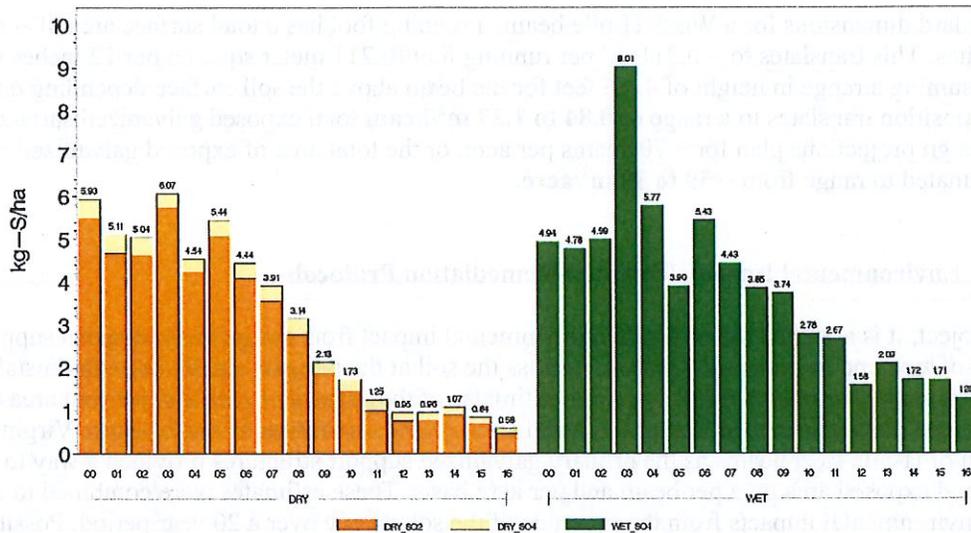
where $R = \text{g}/\text{m}^2/\text{y}$, $\text{SO}_2 = \text{ug}/\text{m}^3$, $[\text{Rain}] = \text{millimeters}$, $\text{pH} = \text{acidity of rainfall}$ and $\cos(Z) = \text{cosine of the angle of exposure}$.

Other formulations include the impact of temperature as well. Simpler equations have been derived for just the dependence on SO_2 as an indicator of exposure to various pollutants:

$$R = 1.36 + 0.16[\text{SO}_2] \quad (2)$$

where R and SO_2 have the same units as defined for equation 1. Equation 2 is only valid in areas with similar rainfall and temperature.

Total S Deposition PED108



Source: CASTNET & Interpolated NADP-NINFRIS/OMAO

31118

Figure 4. Trend in dry deposition (SO₂) and wet deposition (SO₄²⁻) from 2000 to 2016 at Prince Edward, VA as extrapolated from the Clean Air Status and Trends Network (CASTNET) monitoring site PED108. (Units: kg-S/ha = kilograms of sulfur per hectare which is approximately equal to pounds (lbs.) S per acre).

The inclusion of angle of exposure (Z) is a critical parameter in Equation 1 and illustrates that “standardized” methodology in corrosion studies for assessing zinc lost from galvanized metal typically sets the angle of exposure at 45° degrees to the horizontal. As such, estimates of R (which typically have units of $< 1 \text{ g/m}^2/\text{y}$ to $> 5 \text{ g/m}^2/\text{y}$) usually assume a flat surface positioned at $Z = 45^\circ$ degrees, where the ratio of $\cos(Z)/\cos(45^\circ)$ is equal to one. As the angle of exposure increases, the ratio of $\cos(Z)/\cos(45^\circ)$ decreases. At an angle of 90° (vertical), the value of ratio of $\cos(Z)/\cos(45^\circ)$ is zero, suggesting a vertical structure has the same loss of zinc as a structure with a 45° degree exposure. Actual measurements from vertical structures indicates that this is **NOT** the case⁵, and that the loss of zinc from vertical galvanized structures is often 20-50% of the value when the angle of exposure is set at the test value of 45° degrees.

In this report, Equations 1 and 2 together with the atmospheric information for 2017 in Table 1, were used to estimate upper limits and a potential range in loss of zinc from galvanized vertical structures in southeastern Virginia. For Equation 2, $R = \sim 1.45 \text{ g Zinc/m}^2/\text{y}$. For Equation 1 and setting the ratio of $\cos(Z)/\cos(45^\circ)$ equal to 1, $R = \sim 2.41 \text{ g Zinc/m}^2/\text{y}$. Assuming that the loss of zinc from a vertical structure is $\sim 50\%$ of that measured when the angle of exposure is 45° yields a R value from **1.2 g Zinc/m²/y** for Equation 1, **0.7 g Zinc/m²/y** from Equation 2.

Long term corrosion/exposure studies (> 15 years), suggest that after the first year the rate of loss of zinc becomes relatively constant⁵. Typical loss amounts during the first 12 months of exposure are $\sim 2x$ the calculated R value. As a first approximation, therefore, over a 20 year period, the total amount of zinc lost from a vertical galvanized structure above ground in southeastern Virginia could range from $\sim 15 - 25 \text{ g Zinc/m}^2/20\text{y}$.

The support structures for the solar panel arrays will be the dominant galvanized structures for the proposed project. The main support structure is a 6x9 H-pile galvanized steel beam that will be driven into the soil. The portion of the steel beam to which the solar array will be attached will extend 4 – 6 feet

Zinc Loading per Acre Basis – Using the estimate of ~ 70 beams per acre for the installation, the 20 year total load of zinc lost from the above ground portions of the galvanized beams will be ~ **441 – 1,120 grams Zinc per acre**. This translates to no more than **0.97 – 2.5 lbs. of Zinc per acre**. As referenced in Section 2, current estimates of potential zinc additions can range from 0.5 – 1.5 pounds of zinc per acre per year, especially in intensively managed row crops receiving animal manures. Over 20 years, the rates of addition at the planned solar site will only be in the range of **0.05 – 0.13 lbs. of Zinc per acre per year** for the conditions specified. If it is assumed the starting concentration of total zinc present is ~ 60 mg/kg in the upper 8 inches of the soil surface (Section 2), then after 20 years the total mass of zinc in the soil surface would change from ~ **155 lbs. of zinc per acre** to ~ **158 lbs. of zinc per acre**, assuming all the zinc lost from the galvanized surfaces stays in the upper surface of the soil. This represents a change of ~ 2% at the end of 20 years. This relatively small change in total mass of zinc is consistent with overall lack of change in the trace metal contents of agricultural soils over longer time spans.⁷

Zinc Loading at Base of Individual Beams – The most direct impact of zinc lost from the galvanized surfaces of the support structure will be at the base of the individual H-pile beams. All soils have a finite capacity to retain metals such as zinc and it is reasonable to assume that continued additions of essentially a soluble zinc salt⁵ to the surface of the soil will result in downward transport into the soil profile. The amount, rate and extent to which zinc will move within the soil profile is dependent on a variety of factors. For this report, an illustration of the potential net change in total zinc concentration over a 20 year period was derived by assuming all of the zinc released was confined in volumes of soil extending out in a radius from the base of the H-pile beam of between 6, 12 and 18 inches. It was further assumed that the zinc would be retained in the upper 8 inches (~ 20 cm) of soil and would be uniformly distributed within the calculated soil volume. The selection of an 8 inch soil depth corresponds to the rooting volume for any succeeding crops planted following removal of the solar project. The results of these projections are summarized in Table 2. Note that these projections are for the net change in total zinc concentrations. The final total concentration of zinc present would need to include the estimated zinc concentration at the start of the project, which in this report was assumed to be ~ 60 mg/kg zinc.

TABLE 2. Predicted net change in total concentration of Zinc at the base of individual H-pile beams at the end of a 20 year period as a function of radius of soil volume impacted. (Bulk density = 1.35 grams per cm³).

Radius of Impacted Soil Volume	Calc. Mass Impacted Soil	Estimated Total Zinc Lost in 20 Years	
		6.3 grams	16 grams
- inches -	- kg -	- mg/kg -	- mg/kg -
6	20	315	800
12	80	79	200
18	180	35	88

As expected, the maximum impact of zinc lost from the galvanized H-pile beams would occur right at the base of the beam. While these concentrations are significant, they are probably unrealistic from the standpoint of water infiltration at the base of the beam itself and movement of water across the soil surface during rain events. In addition, these estimates do not account for possible transport of some portion of the zinc lost away from the immediate vicinity of each individual beam. As illustrated in the calculations, movement of water containing zinc of at least 18+ inches from the base substantially increases the volume of soil that the zinc could potentially interact with and be retained.

Zinc Transport During Surface Runoff – The planned solar project will cover a substantial area of differing topography. Some surface runoff away from individual galvanized H-pile beams is to be expected. Zinc present in the surface runoff could be transported as soluble cations and also as zinc bound to suspended particles of soil or vegetation. Since surface runoff is generated on an event basis, it is difficult to calculate how much zinc might be transported off-site or at least into retention ponds located across the site. For example, the average yearly rainfall in southeastern Virginia is ~ 45 inches per year. The total number of rainfall events per year ranges from 80 – 120 (<https://www.currentresults.com>)

Addition of lime will not only increase soil pH and decrease the mobility of zinc, but the presence of adequate calcium from the lime will also act to limit excess zinc uptake by crops.

- Application of adequate phosphate fertilizer is also an important post-operation remediation strategy. The presence of phosphate will act to increase retention strength of zinc by the soil, potentially lowering its bioavailability. It may also act to promote “soil-ageing” for the zinc, whereby zinc retained within the soil slowly transforms to more stable solid phases lowering its effective plant bioavailability over time.
- Lastly, as illustrated in the estimates of total zinc potentially added per acre to the soil over a 20 year period, the increase in total zinc present on a per acre basis will only be in the order of 2 – 5% assuming worse case scenarios. Put another way, assuming the area impacted around an individual H-pile beam is 24 inches in diameter, the total area receiving zinc on a per acre basis is ~0.5%. The combination of tillage, liming and phosphate additions should be successful in integrating this impacted area into the rest of the acreage. This can then be tested using standard soil test protocols to assess remaining potential impacts to subsequent crops. It is important to remember, however, that soil test indices typically in soil test results are NOT equivalent to the “total” zinc concentrations projected in this report. A soil index is tied to potential crop response as a function of the current soil condition. The amount of actual zinc extracted during a typical soil test procedure is a small fraction of the total mass actually present in the soil.

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GREENSVILLE COUNTY BOARD OF SUPERVISORS

RESOLUTION

**RE: APPROVAL OF COUNTY ADMINISTRATOR'S
EMPLOYMENT CONTRACT**

WHEREAS, the Greensville County Board of Supervisors ("Board") and Brenda N. Parson ("Parson") have negotiated terms and conditions of a contract by which Parson would be employed by the Board as County Administrator for Greensville County, Virginia.

IT IS, ACCORDINGLY, HEREBY RESOLVED that the Board hereby authorizes the Board Chair or Vice-Chair to execute the employment contract with Parson, in the form approved by the Board and Parson, which contract has been reviewed and approved by the County Attorney.

ADOPTED this 15th day of April, 2019.

VOTING AYE

VOTING NAY

ABSENT/ABSTAIN

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

The undersigned hereby certifies that the foregoing is an accurate account of the vote taken at a duly convened meeting of the Greensville County Board of Supervisors on the 15th day of April, 2019, at which a quorum was present at the time the meeting was convened and at the time said vote was taken.

Clerk